GEORGE LOCAL MUNICIPALITY

ELECTRICITY COST OF SUPPLY (COS) IMPLEMENTATION PHASE-IN STRATEGY

FINAL DRAFT REPORT

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1. INTRODUCTION

GLS Consulting was tasked with the developing a phase-in strategy for the cost reflective tariffs for George Local Municipality (GLM). The municipality has an approved Cost of Supply study for electricity services conducted by Elexpert Pty Ltd [1] that initially started in 2019 and was since updated and approved in 2025 which provided the rates that would align with cost reflective electricity rates. The aim of that COS study included:

- Ringfencing the electricity business
- Understanding the true cost of supply for electricity services
- Analysis of the efficiency of the tariff structure

This COS study is valid until the 2029/2030 financial year (FY), unless any major changes arise to the provision of electricity services for the municipality. Unbundling of the rates through structural changes were fully implemented as part of the implementation of the resultant COS rates, however, the price on the rate types (energy, demand, access and basic charges) require phasing in to better manage the impact of the cost reflective rates on their customer monthly bill, while protecting the municipality's trade service sustainability. This speak to the general tariff principles highlighted within the Electricity Pricing Policy (EPP) [2]. An immediate, one-time adjustment to cost-reflective levels could create significant customer affordability challenges and economic disruption. Therefore, the Phase-In Strategy is presented in this report designed to transition tariffs from current levels to their cost-reflective targets in a structured, predictable, and manageable manner over the period of validity of the COS study. This strategy balances the imperative of financial sustainability with the need to mitigate social and economic impacts, ensuring a just and stable energy transition.

2. ELECTRICITY SERVICES COS STUDY

Before the phase-in strategy can be developed, an understanding of the COS for electricity services is required. This section provides a summary of the COS study that forms the basis of the phase-in strategy developed for this report. The analysis within the COS study determined the true, full cost of providing reliable electricity service to the different customer categories and, where applicable, to different voltage levels.

2.1. COS STUDY FINDINGS

The study's key finding is a quantifiable tariff gap: the difference between the existing, often subsidised tariffs and the new cost-reflective tariffs. Closing this gap is essential for the utility's financial health, enabling it to maintain and modernise infrastructure, reduce losses, and ensure long-term service quality. A summary of these key findings that inform the reforms required in the then existing tariff levels and structure, below is a summary of the findings:

- Indigent customers were undercharged with a low first block charged for energy and no fixed charge levied
- Households alternatives were also subsidised due to same issues as the indigent customers
- Non-indigent domestic customers were close to or slightly overcharged
- Commercial customers without basic charges are overcharged when average consumption is high and undercharged when low.
- All other commercial tariffs were overcharged
- Time-of Use (TOU) customers at MV and LV level are slightly overcharged
- Streetlight tariffs were low and did not cover maintenance costs

Figure 2-1 displays a plot of the over- and under recovery from the tariff analysis in the COS study. The deficit on commercial and bulk customer rates is suspected to be due to the imbalance in cost recovery from residential customers.

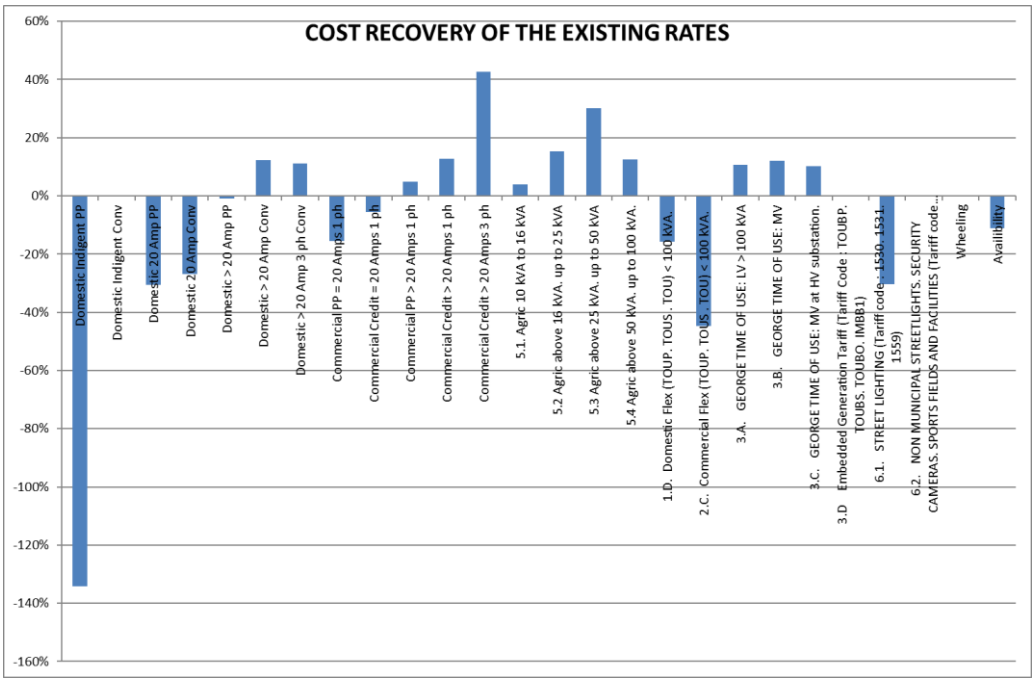

Figure 2-1: Percentage over- and under recovery for the existing rates [1]

The findings identified during the analysis conducted in the recently approved COS study helped develop proposed cost reflective rates for the municipality.

2.2. COS STUDY RESULTS

The COS study employed the EPP principles and proposes a pricing policy suited to GLM considering its current customer base and the results of the COS study. Within the pricing policy proposal in the study, adjustments were made to the COS study results to assist in meeting the principles of the EPP which included cross subsidisation to protect vulnerable customers and the municipality's revenue requirement while trying to retain the COS reflectivity. With any cross subsidisation done, limits are set to ensure that the customer benefits from the cross subsidisation, however, does not over burden other

customers by controlling consumption. An example of this is ensuring low usage domestic customers who are not provided indigent status but are only charged a single energy rate are limited to 20A capacity with no Free Basic Electricity (FBE) is granted. Another key consideration made in the development of the proposed COS study rates is the create incentives aimed to improve both technical and economic efficiency through the tariffs. This is done by the allocating TOU rates to large customers, creating separate blocks for energy rates for indigent customers, establishing Small Scale Embedded Generation export rates and charging a reactive power rate to encourage industrial customers to better utilise equipment influencing power factors.

GEORGE		2024/2025 Proposed before phase in and increase											
1		Basic adjust.	Access /Demand adjust.	Energy adjust.	Subsidy adjust.	Hi Demand		3	Low demand		9	
1			7.32%		5.21%	Energy Peak	Energy Standard	Energy Off-Peak	Energy Peak	Energy Standard	Energy Off-Peak	Reactive energy
PROPOSED TARIFFS		Basic charge	Access / kVA	MD / kVA	Energy	Block 1 energy	Block 2 energy	BLock 3 energy	BLock 4 energy	BLock 5 energy		
Nr	TARIFF NAME	Rand/ month	Rand/ kVA/m	Rand/ kVA/m	R/kWh	R/kWh	R/kWh	R/kWh	R/kWh	R/kWh	R/kWh	R/kWh
1.00	Domestic Indigent PP						2.347	3.396	-		-	
1.00	Domestic Indigent Conv						2.347	3.396	-		-	
1.00	Domestic 20 Amp PP				3.1019						-	
1.00	Domestic 20 Amp Conv	-	-	-	3.1019						-	
1.00	Domestic > 20 Amp PP	122.43	13.00	-	2.1807						-	
1.00	Domestic > 20 Amp Conv	122.43	13.00	-	2.1807	-	-	-	-	-	-	-
1.00	Domestic > 20 Amp 3 ph Conv	176.83	13.00	-	2.1807							
1.00	Commercial PP = 20 Amps 1 ph	-	-	-	3.1019							
1.00	Commercial Credit = 20 Amps 1 ph	-	-	-	3.1019							
1.00	Commercial PP > 20 Amps 1 ph	122.21	13.00	-	2.0978							
1.00	Commercial Credit > 20 Amps 1 ph	122.21	13.00	-	2.0978							
1.00	Commercial Credit > 20 Amps 3 ph	176.83	13.00	-	2.0978							
1.00	5.1. Agric 10 kVA to 16 kVA	403.90	-	-	2.9459							
1.00	5.2 Agric above 16 kVA. up to 25 kVA	683.36	-	-	2.9459							
1.00	5.3 Agric above 25 kVA. up to 50 kVA	1 366.75	-	-	2.9459							
1.00	5.4 Agric above 50 kVA. up to 100 kVA.	1 514.95	-	-	2.9459							
1.00	1.D.Domestic Flex (TOUP. TOUS. TOU) < 1	340.81	13.00	-	-	6.4149	2.0530	1.5683	3.0126	1.9561	1.5683	
1.00	2.C.Commercial Flex (TOUP. TOUS. TOU) >	340.81	13.00	-	-	6.4142	2.0523	1.5676	3.0119	1.9554	1.5676	
1.00	3.A. GEORGE TIME OF USE: LV > 100 kVA	848.64	143.56	114.34	-	6.3092	1.9473	1.4626	2.9069	1.8504	1.4626	0.2893
1.00	3.B. GEORGE TIME OF USE: MV	3 654.70	100.14	69.90	-	6.2548	1.8929	1.4081	2.8524	1.7959	1.4081	0.2893
1.00	3.C. GEORGE TIME OF USE: MV at HV sub	8 943.14	76.27	46.03	-	6.2138	1.8519	1.3671	2.8114	1.7549	1.3671	0.2893
1.00	3.D. Embedded Generation Tariff (Tariff Cod	-	-	-	-							
1.00	6.1. STREET LIGHTING (Tariff code : 1530.	247.14	-	-	3.2485							
1.00	6.2. NON MUNICIPAL STREETLIGHTS. SE(	247.14	-	-	3.2485							
1.00	Wheeling	-	-	-	-							
1.00	Availibility	627.08	-	-	-							

Figure 2-2: Proposed Rates before annual price increase and phase-in [1]

The proposed rates from the COS study which represent the cost reflective rates for the 2024/2025 financial year (FY) are presented in Figure 2-2. These base rates need to be transitioned into in order to achieve cost reflectivity.

The deficit between the existing electricity tariffs and the COS study proposed rates are compared to understand the level of increase and decrease required to achieve cost reflectivity. Table 2-1 shows the percentage difference for each tariff category for the 2024/2025 FY. The highest increases are required in the fixed charged (basic and demand related charges) especially the access charge for the tariff categories, while the energy rates require decreases.

The tariff category with the biggest adjustment required are the non-indigent domestic and commercial customers. Should their proposed rate changes be implemented in one go, it will have tremendous impact on the customer's pocket. As emphasised earlier, affordability of rates by customers particularly domestic and small commercial along with the sustainability of the electricity business in the municipality were key driver of the phase-in strategy being required for the implementation of the COS study rates.

Table 2-1: Deficit between the existing 2024/2025 tariffs and the cost reflective tariffs

							Block 1	Block 2				
Tariff Code	**CoS Study Tariff Name**	**Basic Charge**	**Access Charge**	**Demand Charge**	**Energy Charge**	**HS Peak**	**HS Standard**	**HS Off peak**	**LS Peak**	**LS Standard**	**LS Off peak**	**Reactive Charge**
DOMI	Domestic Indigent PP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
DOMI	Domestic Indigent Conv	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp PP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp Conv	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp PP	27%	123%	0%	-19%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp Conv	27%	123%	0%	-19%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp 3 ph Conv	83%	123%	0%	-19%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial PP = 20 Amps 1 ph	0%	0%	0%	-17%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial Credit = 20 Amps 1 ph	0%	0%	0%	-17%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial PP > 20 Amps 1 ph	38%	34%	0%	-31%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 1 ph	38%	34%	0%	-31%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 3 ph	100%	34%	0%	-31%	0%	0%	0%	0%	0%	0%	0%
1541;1542	5.1. Agric 10 kVA to 16 kVA	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1543	5.2 Agric above 16 kVA. up to 25 kVA	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1544	5.3 Agric above 25 kVA. up to 50 kVA	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1545	5.4 Agric above 50 kVA. up to 100 kVA.	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
TOUSP; TOUSS; TOUDO	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	250%	121%	0%	0%	-3%	-17%	-5%	10%	0%	19%	0%
TOUCP; TOUCS; TOUCO	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	-5%	34%	0%	0%	-3%	-17%	-5%	10%	0%	19%	0%
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	13%	76%	-33%	0%	-6%	-17%	-9%	20%	0%	-2%	6%
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	3.B. GEORGE TIME OF USE: MV	-1%	-19%	-18%	0%	6%	-15%	-7%	25%	3%	1%	6%
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	42%	-23%	-36%	0%	6%	-17%	-9%	23%	1%	-2%	6%
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) Export Rate	0%	0%	0%	0%	-100%	-100%	-100%	-100%	-100%	-100%	0%
1530; 1531; 1559	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	272%	0%	0%	-9%	0%	0%	0%	0%	0%	0%	0%
1556;1556;1587;TOU56	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	272%	0%	0%	-9%	0%	0%	0%	0%	0%	0%	0%

3. COS STUDY IMPLEMENTATION PHASE-IN STRATEGY

Given the significant deficit identified between existing electricity tariffs and the full COS-aligned rates, a phased implementation strategy is essential. To ensure a manageable transition for consumers and the system, this section outlines the key considerations and methodology behind the development of a multi-year phase-in plan. Finally, based on this strategy, the proposed tariff rates for the 2026/2027 financial year will be presented, establishing the basis for the subsequent NERSA application.

The proposed multi-year phase-in strategy is not merely a practical necessity but is firmly aligned with, and necessitated by, the foundational principles of South Africa's EPP of 2008[2]. The EPP provides the regulatory mandate for transitioning towards cost-reflective tariffs while managing the socio-economic impact.

- **Addressing the Revenue Requirement and Financial Sustainability:** The EPP mandates that tariffs must enable an efficient licensee to recover the full cost of its licensed activities, including a reasonable return, to ensure the financial viability and fundability of the industry (Policy Position 1) [2].
- **Achieving Cost-Reflectivity with Managed Affordability:** The policy's core objective is for all tariffs to become cost-reflective (Policy Position 2). The COS study revealed that existing tariffs in 2022/2023 were not cost-reflective, particularly in the under-recovery of fixed network costs. The phased rebalancing of tariffs, increasing fixed access charges and decreasing volumetric energy rates where appropriate, is the essential mechanism to achieve this mandated cost-reflectivity. Concurrently, the EPP balances this with the principle of affordability for customers, especially low-income households (Section 2.1).
- **Ensuring Municipal and Utility Revenue Sustainability:** The strategy is critical for the revenue sustainability of distributors. The EPP highlights the challenges of maintenance backlogs, non-technical losses, and the need for ongoing investment (Policy Positions 24 & 25). A predictable, multi-year tariff path provides the revenue certainty required for long-term planning, infrastructure refurbishment, and service improvement, moving the industry toward the "financial sustainability" called for in the policy.
- **Commitment to Transparency and Non-Discrimination:** The phased strategy will be applied in a transparent manner, providing clear signals to all customer categories. This aligns with the EPP's principles of transparency, unbundling, and non-discrimination (Policy Positions 3 & 4), ensuring customers understand the cost drivers.

Therefore, the phase-in strategy selected needs to be responsible and a policy-compliant bridge, moving the municipality's from its current tariff rates towards the cost-reflective, viable, and transparent tariff required by the national EPP.

3.1. PHASE-IN STRATEGY CONSIDERATIONS

The development of the multi-year phase-in strategy balances several critical considerations to ensure a manageable and sustainable transition. The primary objective is to close the COS tariff deficit while mitigating negative impacts on consumers and the economy. Key factors influencing the strategy include:

- Phase-in period limited to 5 years starting in the 2025/2026 FY – This aims to implement the necessary rate adjustments within the period of validity of the current approved COS study.
- Tariff structure remains unchanged – GLM has already unbundled its electricity tariffs providing the existing tariff structure which is based on the approved COS study.
- Reduce the impact on the affordability of vulnerable customers (domestic low usage and indigent customers).
- No additional cross-subsidisation on the COS study proposed rates.
- Protect the sustainability of the electricity business – Revenue requirement needs to be met with sufficient margin.

3.2. METHODOLOGY

The methodology used to develop the phase-in strategy is displayed in Figure 3-1. The first stage of the methodology was discussed in the previous section in Table 2-1 with gaining the understanding of the deficit between the existing 2024/2025 tariffs and the cost reflective rates provided from the COS study.

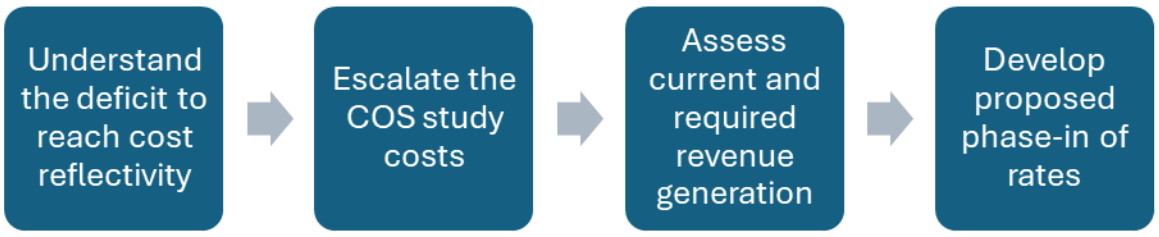

Figure 3-1: Methodology

3.2.1. COS STUDY REVENUE REQUIREMENT

The next stage looks to escalate the costs determined in the COS study to understand what the revenue requirements for the subsequent FYs are since the compilation of the approved COS study. In order to calculate these escalated costs, the same method employed in the COS study to determine the guideline increase is employed. This method apportions the costs and applies individual percentage increases based on economic conditions. Bulk purchases increases are determined by Eskom's Multi-Year Price Determination outcomes for local authorities, salaries on wage agreements, repairs and maintenance, charges to other municipal departments and other costs on the annual CPI. The

contribution to costs and anticipated increases are used to determine the overall percentage escalation of costs using Equation 3-1. Table 3-1 shows the cost escalation required for the 2025/2026 FY using the increases for the same financial year and the percentage contribution so the cost items.

$$GI = (BPxBPI) + (R \times RI) + (S \times SI) + (FC \times FCI) + (BDP \times CPI) + (COD \times OMDI) + (Others \times CPI)$$

Equation 3-1: Equation used to calculate the guideline increase

Where,

- GI = %Guideline Increase
- BP = Bulk Purchases
- BPI = %Bulk Purchases increase
- R = Repairs
- RI = %Inflation from BER
- S = Salaries
- SI = %Increase in line with Salary and Wages Collective Agreement
- FC = Finance Costs
- FCI = %Finance Cost increase
- BDP = Bad Debts expenses
- CPI = %Bad Debts increase
- COD = Charges from other municipal departments
- OMDI = %Increase Charge from other municipal departments
- Others = General Expenditure

Using Equation 3-1 and the respective increases, the annual guideline increases can be estimated. The percentage increase of the expense items are extracted from Consumer Price Index figures reported by National treasury, the Bureau of Economic Research (South Africa) and the outcomes of Eskom's MYPD. As at the compilation of this report, preliminary figures are used for the 2026/2027 FY going forward, once definite values are provided the analysis will be adjusted.

Table 3-1: Annual Percentage Escalations

Financial Year	Eskom Approved Increase (%)	Estimated guideline increase (%)
2024/2025	12,74%	12,72%
2025/2026	11,32%	10,04%
2026/2027	9,01%	7,73%*
2027/2028	8,83%*	7,60%*
2028/2029	8,83%*	7,63%*

*Preliminary guideline increases, percentage increases of cost items require confirmation.

This method is replicated between the years 2024/2025 to 2026/2027 to understand the revenue requirements for the upcoming FYs. Table 3-2 shows the revenue requirement escalations over the FYs. The base revenue requirement in 2024/2025 FY is taken from the approved COS study of **R1 224 857 706,62.**

Table 3-2: Annual Revenue Requirement

Percentage Cost Escalation		10,04%	7,54%	7,60%
COS Study Tariff Name	2024/2025 Proposed	2025/2026 Reference	2026/2027 Reference	2027/2028 Reference
Domestic Indigent PP	R144 689 430,00	R159 211 039,95	R171 518 053,34	R184 561 246,62
Domestic Indigent Conv	R-	R-	R-	R-
Domestic 20 Amp PP	R35 154 019,95	R38 682 218,00	R41 672 353,46	R44 841 352,58
Domestic 20 Amp Conv	R10 179 346,00	R11 200 985,88	R12 066 822,09	R12 984 450,81
Domestic > 20 Amp PP	R400 393 219,98	R440 578 285,11	R474 634 986,55	R510 728 888,88
Domestic > 20 Amp Conv	R5 409 488,86	R5 952 406,80	R6 412 527,85	R6 900 172,38
Domestic > 20 Amp 3 ph Conv	R2 467 712,69	R2 715 382,20	R2 925 281,25	R3 147 736,01
Commercial PP = 20 Amps 1 ph	R17 234 556,47	R18 964 285,49	R20 430 224,76	R21 983 853,46
Commercial Credit = 20 Amps 1 ph	R26 699 546,00	R29 379 219,24	R31 650 232,88	R34 057 093,83
Commercial PP > 20 Amps 1 ph	R47 019 715,44	R51 738 802,16	R55 738 211,57	R59 976 857,31
Commercial Credit > 20 Amps 1 ph	R31 459 605,20	R34 617 017,02	R37 292 912,43	R40 128 874,34
Commercial Credit > 20 Amps 3 ph	R23 865 741,68	R26 261 002,98	R28 290 978,51	R30 442 382,95
5.1. Agric 10 kVA to 16 kVA	R1 078 561,08	R1 186 809,79	R1 278 550,18	R1 375 778,30
5.2 Agric above 16 kVA. up to 25 kVA	R877 718,54	R965 809,89	R1 040 466,99	R1 119 589,93
5.3 Agric above 25 kVA. up to 50 kVA	R289 235,52	R318 264,35	R342 866,19	R368 939,65
5.4 Agric above 50 kVA. up to 100 kVA.	R2 811 347,36	R3 093 505,42	R3 332 633,39	R3 586 065,50
1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	R1 715 314,46	R1 887 470,28	R2 033 371,73	R2 188 000,70
2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	R25 506 493,52	R28 066 427,23	R30 235 962,06	R32 535 273,93
3.A. GEORGE TIME OF USE: LV > 100 kVA	R200 878 928,80	R221 039 941,61	R238 126 329,10	R256 234 788,67
3.B. GEORGE TIME OF USE: MV	R139 430 644,75	R153 424 461,98	R165 284 172,89	R177 853 306,99
3.C. GEORGE TIME OF USE: MV at HV substation.	R88 805 380,85	R97 718 244,10	R105 271 864,36	R113 277 326,45
3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1)	R-	R-	R-	R-
6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	R46 662 077,28	R51 345 270,00	R55 314 259,38	R59 520 665,42
6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	R491 015,19	R540 295,44	R582 060,28	R626 323,40
Wheeling	R1 369 172,01	R1 506 587,58	R1 623 046,81	R1 746 472,37
Total	**R1 224 857 706,62**	R1 347 833 420,37	R1 452 020 943,76	R1 562 440 747,64

Using this method, the estimated revenue requirement for the 2026/2027 FY is **R1 452 020 943,76.**

3.2.2. GLM CURRENT REVENUE GENERATION

Now that the revenue requirement is estimated from the COS study, the municipality's current ability to recover this revenue with its current rates, and whether it is sufficient to sustain the business. According to the 2024/2025 D-Form, GLM managed to achieve a profit margin of 18,9% in the FY [3], this is within the NERSA prescribed performance benchmark of 10%-20%.

Table 3-3: 2024/2025 D-Form Financial Performance [3]

	2024/2025 FY Actual	2025/2026 FY Budget
Expenditure	R967 382 804	R1 208 642 757
Revenue Generated	R1 192 935 830	R1 348 612 520
Profit or Loss	R225 553 026	R139 969 763

	2024/2025 FY Actual	2025/2026 FY Budget
Profit Margin	18,9%	10,4%

Table 3-3 shows that currently the municipality is able to recover revenue that not only covers its expenses but provides a decent margin. The budgeted figures for the current FY of 2025/2026 forecasts a profit of 10,4%. The revenue generated within the 2025/2026 FY up until the month of November is now assessed and compared to determine whether the sustainability is sustained within the current FY. The revenue generated for the sale of electricity as at November 2025 is R497 153 899,48, this amounts to 37% of the budgeted revenue (R1 348 612 520) for the FY. Within the same time frame (July 2024 to November 2024) but in the previous FY, the revenue generated from the sale of electricity was only 34% of the actual total revenue generated in that FY. This shows that more revenue as a percentage of budgeted revenue has been collected, implying the municipality is on track to recovering its budgeted revenue. If this trend continues, there will be sufficient revenue to cover the expenses and provide a margin of 10,4% as calculated in Table 3-3.

Table 3-4: GLM Annual Revenue Assessment

	2024/2025 FY	2025/2026 FY
Expenditure	R967 382 804	R1 239 402 757*
Revenue	R1 192 935 830	R1 348 612 520*
Electricity Sales to Total Revenue Ratio (July to November)	34%	37%

*Budgeted figure for the 2025/2026 FY

Lastly, the sales revenue between July 2025 to October 2025 are compared to the Eskom Bulk purchases for the same months. Since the bulk purchases from Eskom takes up about 70% (R831 301 153/R1 192 935 830) [3] of the total revenue for the municipality, which is a major portion of the expenditure, it only makes sense to assess whether the sales revenue in those months are managing to cover the cost of the bulk purchases. The total spend on the Eskom Bulk purchases between July and October 2025 amounts to R354 336 498,10 while the sales revenue for the same period is R402 563 931,54. This leaves an excess of R48 227 433,44 left for other expenses and surplus. Figure 3-2 shows the monthly trend comparing these bulk purchases and sales revenue.

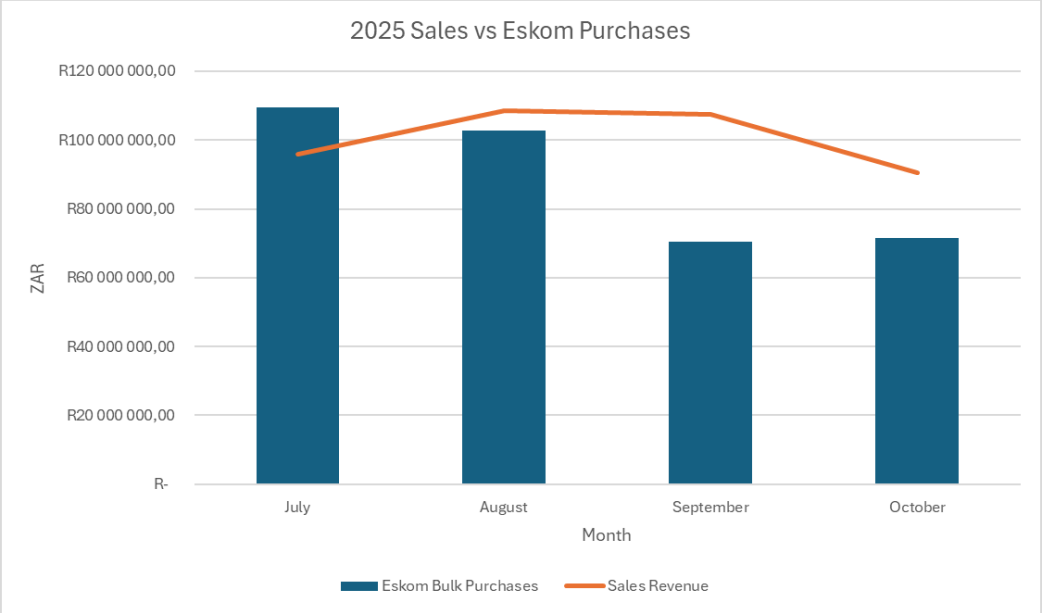

Figure 3-2: Trend of Eskom Bulk Purchases vs GLM Sales Revenue

With a better understanding of the revenue potential for the municipality and the revenue requirement, now the phase-in strategies can be proposed.

3.3. PHASE-IN APPROACH: ANNUAL VARIABLE RATES INCREASE

To ensure electricity rates are both fair and sustainable, this phase-in looks to implement a gradual, multi-year adjustment plan. This proposed transition will happen in two clear stages. First, in the 2025/2026 financial year, all tariffs saw an initial across-the-board increase of 10,9%. This first step begins to close the gap. The impact of this first stage is seen in Table 3-5.

After this initial phase-in in the 2025/2026 FY there has been a slight reduction in the deficit between the existing rates for 2025/2026 FY and the cost reflective rates. Based on the revenue trend calculated in Table 3-4, GLM is set to recover the budgeted revenue for the 2025/2026 FY covering the budgeted expenses and providing a margin on 10,4% with this increase.

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Table 3-5: Deficit between the existing 2025/2026 tariffs and the cost reflective tariffs (how far off from cost reflective tariff)

Tariff Code	CoS Study Tariff Name	Basic Charge	Access Charge	Demand Charge	Energy Charge	HS Peak	HS Standard	HS Off peak	LS Peak	LS Standard	LS Off peak	Reactive Charge
DOMI	Domestic Indigent PP	0%	0%	0%	0%	0%	-1%	-1%	0%	0%	0%	0%
DOMI	Domestic Indigent Conv	0%	0%	0%	0%	0%	-1%	-1%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp PP	0%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp Conv	0%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp PP	26%	121%	0%	-20%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp Conv	26%	121%	0%	-20%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp 3 ph Conv	82%	121%	0%	-20%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial PP = 20 Amps 1 ph	0%	0%	0%	-18%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial Credit = 20 Amps 1 ph	0%	0%	0%	-18%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial PP > 20 Amps 1 ph	37%	33%	0%	-31%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 1 ph	37%	33%	0%	-31%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 3 ph	98%	33%	0%	-31%	0%	0%	0%	0%	0%	0%	0%
1541;1542	5.1. Agric 10 kVA to 16 kVA	-1%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
1543	5.2 Agric above 16 kVA. up to 25 kVA	-1%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
1544	5.3 Agric above 25 kVA. up to 50 kVA	-1%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
1545	5.4 Agric above 50 kVA. up to 100 kVA.	-1%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
TOUSP; TOUSS; TOUDO	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	247%	119%	0%	0%	-4%	-18%	-6%	9%	-1%	18%	0%
TOUCP; TOUCS; TOUCO	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	-6%	33%	0%	0%	-4%	-18%	-6%	9%	-1%	18%	0%
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	13%	-17%	39%	0%	-7%	-24%	-16%	7%	-12%	-9%	5%
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	3.B. GEORGE TIME OF USE: MV	-1%	-20%	-19%	0%	6%	-20%	-13%	17%	-4%	-6%	5%
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	41%	-24%	-36%	0%	5%	-17%	-10%	22%	0%	-3%	5%
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) Export Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1530; 1531; 1559	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	272%	0%	0%	-10%	0%	0%	0%	0%	0%	0%	0%
1556;1556;1587;TOU56	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	272%	0%	0%	-10%	0%	0%	0%	0%	0%	0%	0%

For the following four years, the remaining amount needed to reach the final cost-reflective rates will be divided into four equal parts. Each year, one part of this remaining gap will be applied. However, this part will not be a flat percentage for all tariff codes and tariff types. Different parts of the electricity bill, like the charge for energy used (R/kWh) and the charge for demand (R/kVA), will increase by varying amounts based on the initial deficit. These specific adjustments are guided by cost reflective rates provided by the approved COS study to see that each charge accurately reflects its true cost.

It's important to note that this four-year phasing plan is designed at an overall system level to prevent shifting costs unfairly between different customer groups. The result is a steady and balanced path to tariffs that are both financially responsible and equitable for all. A summary of the overall increases in rates in each year within this strategy in presented in Table 3-6.

Table 3-6: Summary of the overall increases

Year	Financial Year	Proposed Rates Table	Overall Average Percentage Increase	Proposed Rates vs Cost Reflective Rates Table
1	2025/2026	-	10,9%	Table 3-5
2	2026/2027	Table 3-7: Proposed increases in electricity tariffs for the 2026/2027 FY	13%	Table 3-9

Name	Basic Charge	Access Charge	Demand Charge	Energy Charge	HS Peak	HS Standard	HS Off peal
	% increase	% increase	% increase	% increase	% increase	% increase	% increas
ıt PP	0%	0%	0%	0%	0%	8%	8%
ıt Conv	0%	0%	0%	0%	0%	8%	8%
p PP	0%	0%	0%	8%	0%	0%	0%
p Conv	0%	0%	0%	8%	0%	0%	0%
mp PP	10%	17%	0%	7%	0%	0%	0%
mp Conv	10%	17%	0%	7%	0%	0%	0%
mp 3 ph Conv	16%	17%	0%	7%	0%	0%	0%
= 20 Amps 1 ph	0%	0%	0%	4%	0%	0%	0%
dit = 20 Amps 1 ph	0%	0%	0%	4%	0%	0%	0%
> 20 Amps 1 ph	8%	8%	0%	7%	0%	0%	0%
dit > 20 Amps 1 ph	8%	8%	0%	7%	0%	0%	0%
dit > 20 Amps 3 ph	15%	8%	0%	7%	0%	0%	0%
to 16 kVA	8%	0%	0%	8%	0%	0%	0%
6 kVA. up to 25 kVA	8%	0%	0%	8%	0%	0%	0%
5 kVA. up to 50 kVA	8%	0%	0%	8%	0%	0%	0%
0 kVA. up to 100 kVA.	8%	0%	0%	8%	0%	0%	0%
ex (TOUP. TOUS . TOU) < 100	22%	20%	0%	0%	9%	9%	9%

	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	7%	11%	0%	0%	7%	7%	7%			9%		8%	
1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	9%	6%	12%	0%	6%	7%	5%			9%		6%	
SM; TOUOS	3.B. GEORGE TIME OF USE: MV	8%	6%	6%	0%	9%	7%	5%			11%		7%	
2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	8%	5%	8%	0%	9%	7%	6%			12%		8%	
MS; TOUOD;	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) **Export Rate**	0%	0%	0%	0%	43%	43%	43%			43%		43%	
	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	100%	0%	0%	6%	0%	0%	0%			0%		0%	
	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	100%	0%	0%	6%	0%	0%	0%			0%		0%	

Table 3-8

3	2027/2028	Table 3-10	9%	Table 3-11	
4	2028/2029	Table 3-12	9%	Table 3-13	
5	2029/2030	Table 3-14	11%	Table 3-15	

The proposed tariffs for each FY highlighted in Table 3-6 are seen in Table 3-7: Proposed increases in electricity tariffs for the 2026/2027 FY

	CoS Study Tariff Name	Basic Charge	Access Charge	Demand Charge	Energy Charge	HS Peak	HS Standard	HS Off peak	LS Peak	LS Standard	LS
		% increase	% increase	% increase	% increase	% increase	% increase	% increase	% increase	% increase	%
	Domestic Indigent PP	0%	0%	0%	0%	0%	8%	8%	0%	0%	
	Domestic Indigent Conv	0%	0%	0%	0%	0%	8%	8%	0%	0%	
	Domestic 20 Amp PP	0%	0%	0%	8%	0%	0%	0%	0%	0%	
	Domestic 20 Amp Conv	0%	0%	0%	8%	0%	0%	0%	0%	0%	
	Domestic > 20 Amp PP	10%	17%	0%	7%	0%	0%	0%	0%	0%	
	Domestic > 20 Amp Conv	10%	17%	0%	7%	0%	0%	0%	0%	0%	
	Domestic > 20 Amp 3 ph Conv	16%	17%	0%	7%	0%	0%	0%	0%	0%	
M	Commercial PP = 20 Amps 1 ph	0%	0%	0%	4%	0%	0%	0%	0%	0%	
M	Commercial Credit = 20 Amps 1 ph	0%	0%	0%	4%	0%	0%	0%	0%	0%	
1;PCOM	Commercial PP > 20 Amps 1 ph	8%	8%	0%	7%	0%	0%	0%	0%	0%	
1;PCOM	Commercial Credit > 20 Amps 1 ph	8%	8%	0%	7%	0%	0%	0%	0%	0%	
1;PCOM	Commercial Credit > 20 Amps 3 ph	15%	8%	0%	7%	0%	0%	0%	0%	0%	
	5.1. Agric 10 kVA to 16 kVA	8%	0%	0%	8%	0%	0%	0%	0%	0%	
	5.2 Agric above 16 kVA. up to 25 kVA	8%	0%	0%	8%	0%	0%	0%	0%	0%	
	5.3 Agric above 25 kVA. up to 50 kVA	8%	0%	0%	8%	0%	0%	0%	0%	0%	
	5.4 Agric above 50 kVA. up to 100 kVA.	8%	0%	0%	8%	0%	0%	0%	0%	0%	
	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	22%	20%	0%	0%	9%	9%	9%	9%	11%	
	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	7%	11%	0%	0%	7%	7%	7%	9%	8%	
S1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	9%	6%	12%	0%	6%	7%	5%	9%	6%	
USM; TOUOS	3.B. GEORGE TIME OF USE: MV	8%	6%	6%	0%	9%	7%	5%	11%	7%	
S2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	8%	5%	8%	0%	9%	7%	6%	12%	8%	
UMS; TOUOD;	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) **Export Rate**	0%	0%	0%	0%	43%	43%	43%	43%	43%	
	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	100%	0%	0%	6%	0%	0%	0%	0%	0%	

	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	100%	0%	0%	6%	0%	0%	0%	0%	0%	

Table 3-8, Table 3-10, Table 3-12 and Table 3-14. How the phased implementation of this strategy through the individual varying increments and its impact on the rates ability to reach cost reflectivity is shown in Table 3-9, Table 3-11, Table 3-13 and Table 3-15. The proposed increase in electricity tariff for the 2026/2027 FY is presented in Table 3-7, highlighting the varying increases in rates to reduce the shock of sudden high increases, and leverage decreases required to reduce rates increases within the same tariff groups.

The 2026/2027 FY increases (Year 2) which is the next tariff application has an overall increase of 13%. This is due to the high increases experienced by introducing a fixed charge for streetlights tariff (100%) and the 43% increase in the export tariff for small-scale embedded generation (SSEG) customers. Without these two increases, the average increase for the electricity tariffs for the 2026/2027 year would only be **8%**. The remaining increases are more reasonable to keep up with the increase in Eskom's electricity prices of 9,01% for 2026/2027 and 8,83% for 2027/2028 while also moving the George electricity tariff towards the cost of supply study tariffs. By the end of the five years George will have cost reflective electricity tariffs based on their approved cost of supply study.

Overall observation is the rates become more cost reflective within the 5-year phase-in period. In the last phase-in year, there rates require at most 26% increase and in extreme opposite end, a decrease of 28%.

Table 3-7: Proposed increases in electricity tariffs for the 2026/2027 FY

Tariff Code	CoS Study Tariff Name	Basic Charge	Access Charge	Demand Charge	Energy Charge	HS Peak	HS Standard	HS Off peak	LS Peak	LS Standard	LS Off peak	Reactive Charge
		% increase	% increase	% increase	% increase	% increase	% increase	% increase	% increase	% increase	% increase	% increase
DOMI	Domestic Indigent PP	0%	0%	0%	0%	0%	8%	8%	0%	0%	0%	0%
DOMI	Domestic Indigent Conv	0%	0%	0%	0%	0%	8%	8%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp PP	0%	0%	0%	8%	0%	0%	0%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp Conv	0%	0%	0%	8%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp PP	10%	17%	0%	7%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp Conv	10%	17%	0%	7%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp 3 ph Conv	16%	17%	0%	7%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial PP = 20 Amps 1 ph	0%	0%	0%	4%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial Credit = 20 Amps 1 ph	0%	0%	0%	4%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial PP > 20 Amps 1 ph	8%	8%	0%	7%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 1 ph	8%	8%	0%	7%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 3 ph	15%	8%	0%	7%	0%	0%	0%	0%	0%	0%	0%
1541;1542	5.1. Agric 10 kVA to 16 kVA	8%	0%	0%	8%	0%	0%	0%	0%	0%	0%	0%
1543	5.2 Agric above 16 kVA. up to 25 kVA	8%	0%	0%	8%	0%	0%	0%	0%	0%	0%	0%
1544	5.3 Agric above 25 kVA. up to 50 kVA	8%	0%	0%	8%	0%	0%	0%	0%	0%	0%	0%
1545	5.4 Agric above 50 kVA. up to 100 kVA.	8%	0%	0%	8%	0%	0%	0%	0%	0%	0%	0%
TOUSP; TOUSS; TOUDO	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	22%	20%	0%	0%	9%	9%	9%	9%	11%	9%	0%
TOUCP; TOUCS; TOUCO	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	7%	11%	0%	0%	7%	7%	7%	9%	8%	11%	0%
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	9%	6%	12%	0%	6%	7%	5%	9%	6%	6%	9%
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	3.B. GEORGE TIME OF USE: MV	8%	6%	6%	0%	9%	7%	5%	11%	7%	6%	9%
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	8%	5%	8%	0%	9%	7%	6%	12%	8%	7%	9%
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) **Export Rate**	0%	0%	0%	0%	43%	43%	43%	43%	43%	43%	0%
1530; 1531; 1559	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	100%	0%	0%	6%	0%	0%	0%	0%	0%	0%	0%
1556;1556;1587;TOU56	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	100%	0%	0%	6%	0%	0%	0%	0%	0%	0%	0%

Table 3-8: Year 2 - 2026/2027 FY Proposed Rates

							Block 1	Block 2				
Tariff Code	CoS Study Tariff Name	Basic Charge R/Month	Access Charge R/kVA or A	Demand Charge R/kVA	Energy Charge R/kWh	HS Peak R/kWh	HS Standard R/kWh	HS Off peak R/kWh	LS Peak R/kWh	LS Standard R/kWh	LS Off peak R/kWh	Reactive Charge R/kVAr
DOMI	Domestic Indigent PP	R -	R -	R -	R -	R -	R 2,799	R 4,051	R -	R -	R -	R -
DOMI	Domestic Indigent Conv	R -	R -	R -	R -	R -	R 2,799	R 4,051	R -	R -	R -	R -
1503;1580;PDOM	Domestic 20 Amp PP	R -	R -	R -	R 3,700	R -	R -	R -	R -	R -	R -	R -
1503;1580;PDOM	Domestic 20 Amp Conv	R -	R -	R -	R 3,700	R -	R -	R -	R -	R -	R -	R -
1504;1506;1584;TOU20	Domestic > 20 Amp PP	R 118,177	R 7,560	R -	R 3,195	R -	R -	R -	R -	R -	R -	R -
1504;1506;1584;TOU20	Domestic > 20 Amp Conv	R 118,177	R 7,560	R -	R 3,195	R -	R -	R -	R -	R -	R -	R -
1504;1506;1584;TOU20	Domestic > 20 Amp 3 ph Conv	R 124,162	R 7,560	R -	R 3,195	R -	R -	R -	R -	R -	R -	R -
1507;1508;1582;1583;PCOM	Commercial PP = 20 Amps 1 ph	R -	R -	R -	R 4,322	R -	R -	R -	R -	R -	R -	R -
1507;1508;1582;1583;PCOM	Commercial Credit = 20 Amps 1 ph	R -	R -	R -	R 4,322	R -	R -	R -	R -	R -	R -	R -
1509;1511;1512;1561;1591;PCOM	Commercial PP > 20 Amps 1 ph	R 106,347	R 11,623	R -	R 3,614	R -	R -	R -	R -	R -	R -	R -
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 1 ph	R 106,347	R 11,623	R -	R 3,614	R -	R -	R -	R -	R -	R -	R -
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 3 ph	R 112,357	R 11,623	R -	R 3,614	R -	R -	R -	R -	R -	R -	R -
1541;1542	5.1. Agric 10 kVA to 16 kVA	R 482,194	R -	R -	R 3,514	R -	R -	R -	R -	R -	R -	R -
1543	5.2 Agric above 16 kVA. up to 25 kVA	R 815,821	R -	R -	R 3,514	R -	R -	R -	R -	R -	R -	R -
1544	5.3 Agric above 25 kVA. up to 50 kVA	R 1 631,675	R -	R -	R 3,514	R -	R -	R -	R -	R -	R -	R -
1545	5.4 Agric above 50 kVA. up to 100 kVA.	R 1 808,597	R -	R -	R 3,514	R -	R -	R -	R -	R -	R -	R -
TOUSP; TOUSS; TOUDO	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	R 132,194	R 7,803	R -	R -	R 7,996	R 2,994	R 1,986	R 3,335	R 2,396	R 1,595	R -
TOUCP; TOUCS; TOUCO	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	R 427,863	R 11,946	R -	R -	R 7,849	R 2,939	R 1,950	R 3,334	R 2,331	R 1,624	R -
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	R 904,362	R 201,763	R 101,151	R -	R 7,946	R 3,029	R 2,000	R 3,263	R 2,459	R 1,872	R 0,329
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	3.B. GEORGE TIME OF USE: MV	R 4 386,749	R 145,825	R 100,190	R -	R 7,092	R 2,783	R 1,875	R 2,975	R 2,196	R 1,762	R 0,329
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	R 7 545,098	R 116,019	R 85,989	R -	R 7,083	R 2,641	R 1,768	R 2,838	R 2,084	R 1,661	R 0,329
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) Export Rate	R -	R -	R -	R -	R 1,000	R 1,000	R 1,000	R 1,000	R 1,000	R 1,000	R -
1530; 1531; 1559	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	R 135,973	R -	R -	R 4,190	R -	R -	R -	R -	R -	R -	R -
1556;1556;1587;TOU56	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	R 135,973	R -	R -	R 4,190	R -	R -	R -	R -	R -	R -	R -

Table 3-9: Deficit between the proposed 2026/2027 tariffs and the cost reflective tariffs

Tariff Code	CoS Study Tariff Name	Basic Charge	Access Charge	Demand Charge	Energy Charge	HS Peak	HS Standard	HS Off peak	LS Peak	LS Standard	LS Off peak	Reactive Charge
DOMI	Domestic Indigent PP	0%	0%	0%	0%	0%	-1%	-1%	0%	0%	0%	0%
DOMI	Domestic Indigent Conv	0%	0%	0%	0%	0%	-1%	-1%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp PP	0%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp Conv	0%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp PP	23%	99%	0%	-17%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp Conv	23%	99%	0%	-17%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp 3 ph Conv	69%	99%	0%	-17%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial PP = 20 Amps 1 ph	0%	0%	0%	-15%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial Credit = 20 Amps 1 ph	0%	0%	0%	-15%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial PP > 20 Amps 1 ph	36%	33%	0%	-31%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 1 ph	36%	33%	0%	-31%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 3 ph	87%	33%	0%	-31%	0%	0%	0%	0%	0%	0%	0%
1541;1542	5.1. Agric 10 kVA to 16 kVA	-1%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
1543	5.2 Agric above 16 kVA. up to 25 kVA	-1%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
1544	5.3 Agric above 25 kVA. up to 50 kVA	-1%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
1545	5.4 Agric above 50 kVA. up to 100 kVA.	-1%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
TOUSP; TOUSS; TOUDO	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	196%	98%	0%	0%	-6%	-19%	-6%	7%	-3%	17%	0%
TOUCP; TOUCS; TOUCO	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	-6%	29%	0%	0%	-3%	-15%	-5%	7%	-1%	14%	0%
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	11%	-16%	34%	0%	-6%	-21%	-13%	6%	-10%	-7%	4%
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	3.B. GEORGE TIME OF USE: MV	-1%	-19%	-17%	0%	5%	-17%	-11%	14%	-3%	-5%	4%
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	41%	-22%	-37%	0%	4%	-14%	-8%	17%	0%	-2%	4%
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) Export Rate	0%	0%	0%	0%	-25%	-25%	-25%	-25%	-25%	-25%	0%
1530; 1531; 1559	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	115%	0%	0%	-8%	0%	0%	0%	0%	0%	0%	0%
1556;1556;1587;TOU56	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	115%	0%	0%	-8%	0%	0%	0%	0%	0%	0%	0%

Table 3-10: Year 3 - 2027/2028 FY Proposed Rates

							Block 1	Block 2				
Tariff Code	CoS Study Tariff Name	Basic Charge R/Month	Access Charge R/kVA or A	Demand Charge R/kVA	Energy Charge R/kWh	HS Peak R/kWh	HS Standard R/kWh	HS Off peak R/kWh	LS Peak R/kWh	LS Standard R/kWh	LS Off peak R/kWh	Reactive Charge R/kVAr
DOMI	Domestic Indigent PP	R -	R -	R -	R -	R -	R 3,007	R 4,351	R -	R -	R -	R -
DOMI	Domestic Indigent Conv	R -	R -	R -	R -	R -	R 3,007	R 4,351	R -	R -	R -	R -
1503;1580;PDOM	Domestic 20 Amp PP	R -	R -	R -	R 3,975	R -	R -	R -	R -	R -	R -	R -
1503;1580;PDOM	Domestic 20 Amp Conv	R -	R -	R -	R 3,975	R -	R -	R -	R -	R -	R -	R -
1504;1506;1584;TOU20	Domestic > 20 Amp PP	R 136,066	R 9,872	R -	R 3,401	R -	R -	R -	R -	R -	R -	R -
1504;1506;1584;TOU20	Domestic > 20 Amp Conv	R 136,066	R 9,872	R -	R 3,401	R -	R -	R -	R -	R -	R -	R -
1504;1506;1584;TOU20	Domestic > 20 Amp 3 ph Conv	R 152,806	R 9,872	R -	R 3,401	R -	R -	R -	R -	R -	R -	R -
1507;1508;1582;1583;PCOM	Commercial PP = 20 Amps 1 ph	R -	R -	R -	R 4,577	R -	R -	R -	R -	R -	R -	R -
1507;1508;1582;1583;PCOM	Commercial Credit = 20 Amps 1 ph	R -	R -	R -	R 4,577	R -	R -	R -	R -	R -	R -	R -
1509;1511;1512;1561;1591;PCOM	Commercial PP > 20 Amps 1 ph	R 117,977	R 13,652	R -	R 3,839	R -	R -	R -	R -	R -	R -	R -
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 1 ph	R 117,977	R 13,652	R -	R 3,839	R -	R -	R -	R -	R -	R -	R -
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 3 ph	R 142,162	R 13,652	R -	R 3,839	R -	R -	R -	R -	R -	R -	R -
1541;1542	5.1. Agric 10 kVA to 16 kVA	R 517,735	R -	R -	R 3,775	R -	R -	R -	R -	R -	R -	R -
1543	5.2 Agric above 16 kVA. up to 25 kVA	R 875,955	R -	R -	R 3,775	R -	R -	R -	R -	R -	R -	R -
1544	5.3 Agric above 25 kVA. up to 50 kVA	R 1 751,945	R -	R -	R 3,775	R -	R -	R -	R -	R -	R -	R -
1545	5.4 Agric above 50 kVA. up to 100 kVA.	R 1 941,910	R -	R -	R 3,775	R -	R -	R -	R -	R -	R -	R -
TOUSP; TOUSS; TOUDO	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	R 185,998	R 9,896	R -	R -	R 8,529	R 3,236	R 2,110	R 3,593	R 2,575	R 1,738	R -
TOUCP; TOUCS; TOUCO	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	R 452,515	R 14,000	R -	R -	R 8,371	R 3,033	R 2,070	R 3,660	R 2,504	R 1,819	R -
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	R 978,632	R 218,197	R 109,030	R -	R 8,407	R 3,216	R 2,128	R 3,567	R 2,572	R 1,972	R 0,358
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	3.B. GEORGE TIME OF USE: MV	R 4 702,343	R 153,457	R 102,084	R -	R 7,730	R 2,959	R 1,954	R 3,202	R 2,342	R 1,868	R 0,358
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	R 8 028,177	R 120,708	R 89,383	R -	R 7,709	R 2,804	R 1,857	R 3,205	R 2,241	R 1,775	R 0,358
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) Export Rate	R -	R -	R -	R -	R 1,076	R 1,076	R 1,076	R 1,076	R 1,076	R 1,076	R -
1530; 1531; 1559	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	R 146,313	R -	R -	R 4,404	R -	R -	R -	R -	R -	R -	R -
1556;1556;1587;TOU56	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	R 146,313	R -	R -	R 4,404	R -	R -	R -	R -	R -	R -	R -

Table 3-11: Deficit between the proposed 2027/2028 tariffs and the cost reflective tariffs

Tariff Code	CoS Study Tariff Name	Basic Charge	Access Charge	Demand Charge	Energy Charge	HS Peak	HS Standard	HS Off peak	LS Peak	LS Standard	LS Off peak	Reactive Charge
DOMI	Domestic Indigent PP	0%	0%	0%	0%	0%	7%	7%	0%	0%	0%	0%
DOMI	Domestic Indigent Conv	0%	0%	0%	0%	0%	7%	7%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp PP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp Conv	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp PP	15%	65%	0%	-16%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp Conv	15%	65%	0%	-16%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp 3 ph Conv	48%	65%	0%	-16%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial PP = 20 Amps 1 ph	0%	0%	0%	-14%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial Credit = 20 Amps 1 ph	0%	0%	0%	-14%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial PP > 20 Amps 1 ph	32%	21%	0%	-30%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 1 ph	32%	21%	0%	-30%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 3 ph	59%	21%	0%	-30%	0%	0%	0%	0%	0%	0%	0%
1541;1542	5.1. Agric 10 kVA to 16 kVA	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1543	5.2 Agric above 16 kVA. up to 25 kVA	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1544	5.3 Agric above 25 kVA. up to 50 kVA	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1545	5.4 Agric above 50 kVA. up to 100 kVA.	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
TOUSP; TOUSS; TOUDO	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	129%	68%	0%	0%	-5%	-11%	3%	7%	-3%	15%	0%
TOUCP; TOUCS; TOUCO	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	-4%	18%	0%	0%	-2%	-7%	3%	5%	0%	10%	0%
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	11%	-16%	34%	0%	-4%	-17%	-8%	4%	-7%	-5%	3%
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	3.B. GEORGE TIME OF USE: MV	-1%	-17%	-13%	0%	3%	-13%	-3%	14%	-2%	-4%	3%
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	42%	-19%	-34%	0%	3%	-9%	-1%	12%	0%	-2%	3%
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) Export Rate	0%	0%	0%	0%	-25%	-25%	-25%	-25%	-25%	-25%	0%
1530; 1531; 1559	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	104%	0%	0%	-6%	0%	0%	0%	0%	0%	0%	0%
1556;1556;1587;TOU56	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	104%	0%	0%	-6%	0%	0%	0%	0%	0%	0%	0%

Table 3-12: Year 4 - 2028/2029 FY Proposed Rates

							Block 1	Block 2				
Tariff Code	CoS Study Tariff Name	Basic Charge R/Month	Access Charge R/kVA or A	Demand Charge R/kVA	Energy Charge R/kWh	HS Peak R/kWh	HS Standard R/kWh	HS Off peak R/kWh	LS Peak R/kWh	LS Standard R/kWh	LS Off peak R/kWh	Reactive Charge R/kVAr
DOMI	Domestic Indigent PP	R-	R-	R-	R-	R-	R3,231	R4,676	R-	R-	R-	R-
DOMI	Domestic Indigent Conv	R-	R-	R-	R-	R-	R3,231	R4,676	R-	R-	R-	R-
1503;1580;PDOM	Domestic 20 Amp PP	R-	R-	R-	R4,271	R-	R-	R-	R-	R-	R-	R-
1503;1580;PDOM	Domestic 20 Amp Conv	R-	R-	R-	R4,271	R-	R-	R-	R-	R-	R-	R-
1504;1506;1584;TOU20	Domestic > 20 Amp PP	R155,353	R12,666	R-	R3,631	R-	R-	R-	R-	R-	R-	R-
1504;1506;1584;TOU20	Domestic > 20 Amp Conv	R155,353	R12,666	R-	R3,631	R-	R-	R-	R-	R-	R-	R-
1504;1506;1584;TOU20	Domestic > 20 Amp 3 ph Conv	R185,536	R12,666	R-	R3,631	R-	R-	R-	R-	R-	R-	R-
1507;1508;1582;1583;PCOM	Commercial PP = 20 Amps 1 ph	R-	R-	R-	R4,904	R-	R-	R-	R-	R-	R-	R-
1507;1508;1582;1583;PCOM	Commercial Credit = 20 Amps 1 ph	R-	R-	R-	R4,904	R-	R-	R-	R-	R-	R-	R-
1509;1511;1512;1561;1591;PCOM	Commercial PP > 20 Amps 1 ph	R136,156	R14,809	R-	R4,099	R-	R-	R-	R-	R-	R-	R-
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 1 ph	R136,156	R14,809	R-	R4,099	R-	R-	R-	R-	R-	R-	R-
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 3 ph	R184,170	R14,809	R-	R4,099	R-	R-	R-	R-	R-	R-	R-
1541;1542	5.1. Agric 10 kVA to 16 kVA	R556,114	R-	R-	R4,056	R-	R-	R-	R-	R-	R-	R-
1543	5.2 Agric above 16 kVA. up to 25 kVA	R940,889	R-	R-	R4,056	R-	R-	R-	R-	R-	R-	R-
1544	5.3 Agric above 25 kVA. up to 50 kVA	R1 881,818	R-	R-	R4,056	R-	R-	R-	R-	R-	R-	R-
1545	5.4 Agric above 50 kVA. up to 100 kVA.	R2 085,866	R-	R-	R4,056	R-	R-	R-	R-	R-	R-	R-
TOUSP; TOUSS; TOUDO	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	R227,881	R12,065	R-	R-	R9,105	R3,179	R2,110	R3,939	R2,767	R1,943	R-
TOUCP; TOUCS; TOUCO	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	R479,158	R16,213	R-	R-	R8,934	R3,118	R2,070	R4,012	R2,691	R2,030	R-
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	R1 086,880	R232,753	R119,142	R-	R8,905	R3,274	R2,148	R3,895	R2,694	R2,080	R0,390
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	3.B. GEORGE TIME OF USE: MV	R5 043,162	R162,013	R108,018	R-	R8,419	R2,960	R1,955	R3,571	R2,501	R1,982	R0,390
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	R8 669,949	R128,226	R94,942	R-	R8,383	R2,804	R1,858	R3,602	R2,411	R1,898	R0,390
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) Export Rate	R-	R-	R-	R-	R1,158	R1,076	R1,076	R1,158	R1,158	R1,158	R-
1530; 1531; 1559	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	R157,477	R-	R-	R4,637	R-	R-	R-	R-	R-	R-	R-
1556;1556;1587;TOU56	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	R157,477	R-	R-	R4,637	R-	R-	R-	R-	R-	R-	R-

Table 3-13: Deficit between the proposed 2028/2029 tariffs and the cost reflective tariffs

Tariff Code	CoS Study Tariff Name	Basic Charge	Access Charge	Demand Charge	Energy Charge	HS Peak	HS Standard	HS Off peak	LS Peak	LS Standard	LS Off peak	Reactive Charge
DOMI	Domestic Indigent PP	0%	0%	0%	0%	0%	15%	15%	0%	0%	0%	0%
DOMI	Domestic Indigent Conv	0%	0%	0%	0%	0%	15%	15%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp PP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp Conv	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp PP	8%	39%	0%	-15%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp Conv	8%	39%	0%	-15%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp 3 ph Conv	31%	39%	0%	-15%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial PP = 20 Amps 1 ph	0%	0%	0%	-13%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial Credit = 20 Amps 1 ph	0%	0%	0%	-13%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial PP > 20 Amps 1 ph	23%	21%	0%	-30%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 1 ph	23%	21%	0%	-30%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 3 ph	32%	21%	0%	-30%	0%	0%	0%	0%	0%	0%	0%
1541;1542	5.1. Agric 10 kVA to 16 kVA	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1543	5.2 Agric above 16 kVA. up to 25 kVA	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1544	5.3 Agric above 25 kVA. up to 50 kVA	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1545	5.4 Agric above 50 kVA. up to 100 kVA.	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
TOUSP; TOUSS; TOUDO	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	102%	48%	0%	0%	-4%	-3%	11%	5%	-3%	11%	0%
TOUCP; TOUCS; TOUCO	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	-2%	10%	0%	0%	-1%	-3%	11%	3%	0%	6%	0%
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	7%	-15%	32%	0%	-3%	-13%	-2%	2%	-5%	-3%	2%
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	3.B. GEORGE TIME OF USE: MV	-1%	-15%	-11%	0%	2%	-6%	4%	10%	-1%	-2%	2%
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	42%	-18%	-33%	0%	2%	-3%	7%	7%	0%	-1%	2%
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) Export Rate	0%	0%	0%	0%	-25%	-19%	-19%	-25%	-25%	-25%	0%
1530; 1531; 1559	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	100%	0%	0%	-4%	0%	0%	0%	0%	0%	0%	0%
1556;1556;1587;TOU56	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	100%	0%	0%	-4%	0%	0%	0%	0%	0%	0%	0%

Table 3-14: Year 5 - 2029/2030 FY Proposed Rates

							Block 1	Block 2				
Tariff Code	CoS Study Tariff Name	Basic Charge R/Month	Access Charge R/kVA or A	Demand Charge R/kVA	Energy Charge R/kWh	HS Peak R/kWh	HS Standard R/kWh	HS Off peak R/kWh	LS Peak R/kWh	LS Standard R/kWh	LS Off peak R/kWh	Reactive Charge R/kVAr
DOMI	Domestic Indigent PP	R-	R-	R-	R-	R-	R3,470	R5,022	R-	R-	R-	R-
DOMI	Domestic Indigent Conv	R-	R-	R-	R-	R-	R3,470	R5,022	R-	R-	R-	R-
1503;1580;PDOM	Domestic 20 Amp PP	R-	R-	R-	R4,587	R-	R-	R-	R-	R-	R-	R-
1503;1580;PDOM	Domestic 20 Amp Conv	R-	R-	R-	R4,587	R-	R-	R-	R-	R-	R-	R-
1504;1506;1584;TOU20	Domestic > 20 Amp PP	R177,029	R15,973	R-	R3,841	R-	R-	R-	R-	R-	R-	R-
1504;1506;1584;TOU20	Domestic > 20 Amp Conv	R177,029	R15,973	R-	R3,841	R-	R-	R-	R-	R-	R-	R-
1504;1506;1584;TOU20	Domestic > 20 Amp 3 ph Conv	R232,411	R15,973	R-	R3,841	R-	R-	R-	R-	R-	R-	R-
1507;1508;1582;1583;PCOM	Commercial PP = 20 Amps 1 ph	R-	R-	R-	R5,031	R-	R-	R-	R-	R-	R-	R-
1507;1508;1582;1583;PCOM	Commercial Credit = 20 Amps 1 ph	R-	R-	R-	R5,031	R-	R-	R-	R-	R-	R-	R-
1509;1511;1512;1561;1591;PCOM	Commercial PP > 20 Amps 1 ph	R153,373	R16,698	R-	R4,309	R-	R-	R-	R-	R-	R-	R-
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 1 ph	R159,293	R16,698	R-	R4,309	R-	R-	R-	R-	R-	R-	R-
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 3 ph	R233,924	R16,698	R-	R4,309	R-	R-	R-	R-	R-	R-	R-
1541;1542	5.1. Agric 10 kVA to 16 kVA	R597,335	R-	R-	R4,357	R-	R-	R-	R-	R-	R-	R-
1543	5.2 Agric above 16 kVA. up to 25 kVA	R1 010,633	R-	R-	R4,357	R-	R-	R-	R-	R-	R-	R-
1544	5.3 Agric above 25 kVA. up to 50 kVA	R2 021,310	R-	R-	R4,357	R-	R-	R-	R-	R-	R-	R-
1545	5.4 Agric above 50 kVA. up to 100 kVA.	R2 240,485	R-	R-	R4,357	R-	R-	R-	R-	R-	R-	R-
TOUSP; TOUSS; TOUDO	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	R301,981	R15,251	R-	R-	R9,701	R3,166	R2,102	R4,335	R2,973	R2,186	R-
TOUCP; TOUCS; TOUCO	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	R507,272	R18,722	R-	R-	R9,519	R3,108	R2,063	R4,413	R2,892	R2,281	R-
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	R1 206,403	R239,449	R140,912	R-	R9,402	R3,134	R2,050	R4,266	R2,804	R2,185	R0,425
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	3.B. GEORGE TIME OF USE: MV	R5 408,620	R164,905	R110,199	R-	R9,191	R2,919	R1,938	R4,010	R2,665	R2,096	R0,425
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	R9 648,943	R129,095	R98,089	R-	R9,136	R2,796	R1,846	R4,081	R2,594	R2,027	R0,425
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) Export Rate	R-	R-	R-	R-	R1,247	R1,076	R1,076	R1,247	R1,247	R1,247	R-
1530; 1531; 1559	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	R288,890	R-	R-	R4,858	R-	R-	R-	R-	R-	R-	R-
1556;1556;1587;TOU56	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	R288,890	R-	R-	R4,858	R-	R-	R-	R-	R-	R-	R-

Table 3-15: Deficit between the proposed 2029/2030 tariffs and the cost reflective tariffs

Tariff Code	CoS Study Tariff Name	Basic Charge	Access Charge	Demand Charge	Energy Charge	HS Peak	HS Standard	HS Off peak	LS Peak	LS Standard	LS Off peak	Reactive Charge
DOMI	Domestic Indigent PP	0%	0%	0%	0%	0%	24%	24%	0%	0%	0%	0%
DOMI	Domestic Indigent Conv	0%	0%	0%	0%	0%	24%	24%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp PP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1503;1580;PDOM	Domestic 20 Amp Conv	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp PP	2%	18%	0%	-13%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp Conv	2%	18%	0%	-13%	0%	0%	0%	0%	0%	0%	0%
1504;1506;1584;TOU20	Domestic > 20 Amp 3 ph Conv	12%	18%	0%	-13%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial PP = 20 Amps 1 ph	0%	0%	0%	-9%	0%	0%	0%	0%	0%	0%	0%
1507;1508;1582;1583;PCOM	Commercial Credit = 20 Amps 1 ph	0%	0%	0%	-9%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial PP > 20 Amps 1 ph	18%	15%	0%	-28%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 1 ph	13%	15%	0%	-28%	0%	0%	0%	0%	0%	0%	0%
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 3 ph	12%	15%	0%	-28%	0%	0%	0%	0%	0%	0%	0%
1541;1542	5.1. Agric 10 kVA to 16 kVA	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1543	5.2 Agric above 16 kVA. up to 25 kVA	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1544	5.3 Agric above 25 kVA. up to 50 kVA	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
1545	5.4 Agric above 50 kVA. up to 100 kVA.	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
TOUSP; TOUSS; TOUDO	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	63%	26%	0%	0%	-3%	4%	20%	3%	-3%	6%	0%
TOUCP; TOUCS; TOUCO	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	-1%	3%	0%	0%	0%	4%	19%	1%	0%	2%	0%
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	4%	-11%	20%	0%	-1%	-2%	10%	1%	-2%	-1%	1%
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	3.B. GEORGE TIME OF USE: MV	0%	-10%	-6%	0%	1%	2%	13%	5%	0%	-1%	1%
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	37%	-13%	-31%	0%	0%	5%	16%	2%	0%	0%	1%
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) Export Rate	0%	0%	0%	0%	-25%	-13%	-13%	-25%	-25%	-25%	0%
1530; 1531; 1559	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	26%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%
1556;1556;1587;TOU56	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	26%	0%	0%	-1%	0%	0%	0%	0%	0%	0%	0%

4. MUNICIPALITY REVENUE SUSTAINABILITY ASSESSMENT

In order to help select the most appropriate proposed phased in approach, it's impact on the financial sustainability of the electricity department is assessed, the anticipated revenue is estimated using the full customer billing information from the 2024/2025 FY. This information was used as the figures were audited and used in the 2025 Nersa D-Forms submitted [3] that provided customer numbers and consumptions for each tariff code, while the demand related information was extracted from the approved COS study. The summary of anticipated revenue for the 2026/2027 FY calculated is displayed in Table 4-1. It's important to note that this may change over time with the change in customer numbers and consumption and a recalculation will be required with more recent customer information.

Table 4-1: COS Study Revenue Sustainability Assessment Results

Financial Year	COS Study Expenditure	Estimate Revenue	Profit or Loss	% Profit Margin
2026/2027	R1 415 720 420,17	R1 419 358 616,97	R3 638 196,81	0%

The full breakdown of the anticipated revenue for tariff code and type is provided in ANNEXURE A. Within the revenue requirement established in the approved COS study, there was a surplus of 2.5% included, this was removed to understand what the expenditure looks like. The 2026/2027 FY should see a profit of R3 638 196,81 when implementing the proposed rates from this phase-in option against the revenue requirement from the COS study.

A very important factor to consider is that the revenue requirement from the approved COS study is not aligned with the current expenditure reported in the D-Forms. The actual expenditure for in the 2024/2025 FY was R967 382 804, while the budget for the 2025/2026 FY is R1 239 402 757. In the next exercise, the expenditure from past D-Forms are used to calculate the impact of the proposed rates on the municipal finances. This is due to the inflated current replacement cost (CRC) utilised within the study vs the amount reported by the municipality. Table 4-2 shows the impact on the business finances when using the escalation of the budgeted expenditure for 2025/2026.

Table 4-2: Municipal Revenue Sustainability Assessment Results

Financial Year	D-Form Expenditure	Estimate Revenue	Difference	% Profit Margin
2026/2027	R1 335 208 59	R1 419 358 616,97	R84 150 026,86	6%

After assessing the impact of the proposed rates from Option 1 on the municipal revenue, there is a profit of R84 150 026,86.

Table 4-3: GLM 2024/2025 FY Customer Data

Tariff Code	CoS Study Tariff Name	Energy kWh	Customer Count	Highest MD All hours kVA	Demand All hours kVA	Reactive Power All hours kVAr
DOMI	Domestic Indigent PP	22 109 401	28 744	9 866	101 511	-
DOMI	Domestic Indigent Conv	-	-	-	-	-
1503;1580;PDOM	Domestic 20 Amp PP	15 007 002	12 113	2 334	24 007	-
1503;1580;PDOM	Domestic 20 Amp Conv	2 379 168	3 530	695	7 150	-
1504;1506;1584;TOU20	Domestic > 20 Amp PP	118 017 238	30 926	29 888	321 866	-
1504;1506;1584;TOU20	Domestic > 20 Amp Conv	1 925 879	26 002	368	3 967	-
1504;1506;1584;TOU20	Domestic > 20 Amp 3 ph Conv	932 033	12 583	178	1 920	-
1507;1508;1582;1583;PCOM	Commercial PP = 20 Amps 1 ph	3 891 319	1 816	1 337	11 398	-
1507;1508;1582;1583;PCOM	Commercial Credit = 20 Amps 1 ph	7 950 316	1 704	2 268	19 332	52 126
1509;1511;1512;1561;1591;PCOM	Commercial PP > 20 Amps 1 ph	16 655 878	3 373	4 066	34 680	93 508
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 1 ph	9 142 581	2 842	2 788	23 745	-
1509;1511;1512;1561;1591;PCOM	Commercial Credit > 20 Amps 3 ph	6 177 243	1 921	1 882	16 043	-
1541;1542	5.1. Agric 10 kVA to 16 kVA	433 881	100	90	767	-
1543	5.2 Agric above 16 kVA. up to 25 kVA	96 882	15	72	618	-
1544	5.3 Agric above 25 kVA. up to 50 kVA	475 118	53	24	205	-
1545	5.4 Agric above 50 kVA. up to 100 kVA.	328 201	20	215	1 836	-
TOUSP; TOUSS; TOUDO	1.D. Domestic Flex (TOUP. TOUS . TOU) < 100 kVA.	598 855	130	107	1 204	2 543
TOUCP; TOUCS; TOUCO	2.C. Commercial Flex (TOUP. TOUS . TOU) < 100 kVA.	9 045 809	191	2 620	20 314	1 981
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	3.A. GEORGE TIME OF USE: LV > 100 kVA	72 734 533	246	27 092	258 438	2 065
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	3.B. GEORGE TIME OF USE: MV	63 738 539	37	17 611	172 710	60 422
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	3.C. GEORGE TIME OF USE: MV at HV substation.	43 499 714	7	12 563	117 450	531
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	3.D Embedded Generation Tariff (Tariff Code : TOUBP. TOUBS. TOUBO. IMBB1) Export Rate	1 406 864	119	-	-	2 543
1530; 1531; 1559	6.1. STREET LIGHTING (Tariff code : 1530. 1531. 1559)	6 517 137	23	1803	20 372	-
1556;1556;1587;TOU56	6.2. NON MUNICIPAL STREETLIGHTS. SECURITY CAMERAS. SPORTS FIELDS AND FACILITIES (Tariff code : 1556. 1587. TOU56)	214 031	85	36	410	-

5. CUSTOMER IMPACT OF THE 2026/2027 FY PROPOSED TARIFFS

One of the key principles highlighted in the EPP is the impact on the affordability of the rates for customers [2]. This is an important factor in the selection of the proposed phase-in strategy to ensure the economic viability of the rates, and the reduction of the immediate shock of implementing the COS study rates. In this section the impact of the proposed rates for the 2026/2027 FY in both Option 1 and Option 2 are calculated by simulating the typical monthly bill for each customer category, and comparing the percentage change between the existing rates for the 2025/2026 FY and the proposed rates for the 2026/2027 FY.

5.1. CUSTOMER IMPACT ASSESSMENT RESULTS

Figure 5-1 shows a graph summarising the results of the monthly bill simulation. The overall average increase in the monthly bill for customers in **7,86%**, this is despite the varying increases implemented across the different tariff groups and types proposed for the FY.

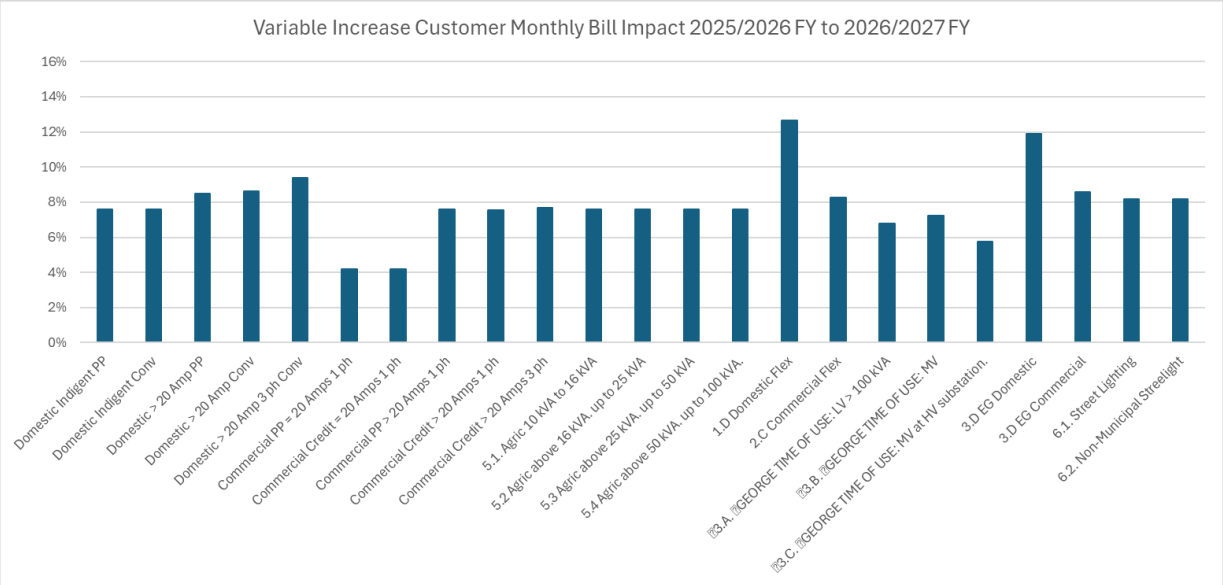

Figure 5-1: Customer Monthly Bill Impact Results

The more detailed tables displaying the typical monthly bill for each these customer categories is presented in ANNEXURE B of this report.

6. NEWLY DEVELOPED TARIFFS

As part of the scope of this project, there new tariffs which needed to be developed using the outcomes of the approved COS study. These include updated wheeling tariff and a new bulk residential customer tariffs.

6.1.1. CORE TARIFF DRIVERS FROM THE DRAFT WHEELING POLICY

Currently the policy restricts wheeling to off-takers with a minimum of 100kVA and on the TOU 2 or 3 tariff codes with no residential off-takers[5]. In the case of a generator, the generator must be connected at 11kV. These thresholds impact who pays wheeling admin charges and your settlement cadence. The following tariff drivers from the draft policy [5]:

- Wheeling (administrative) charge: Additional administrative charge will be levied to cover wheeling administration such as metering, account settlement (billing), verification/audit in addition to the standard tariff levied to the off-taker.
- Energy credit: With a Power Purchase Agreement (PPA) signed between the generator and off-taker. For Eskom-connected generators, Eskom passes the credit to the municipal account; municipality relays to the off-taker. For municipal-connected generators, the municipality calculates credits from the generator's metered export.
- No credit banking: There is no banking of energy credits, and no surplus export compensation as a results of over-wheeling per TOU interval.
- Use-of-System (UoS), access and demand charges: Charges payable will be as per the approved municipal electricity tariff and applicable tariff code. No crediting of these charges will take place.

The above were taken into consideration with the development of the wheeling rates. The COS study provided allocated costs per supply position based on metering and billing services rendered. As stated above, in addition to the basic charge levied, new metering and billing services will be required to bill the off-taker and generator. Table 6-1 presents the cost for metering and billing services rendered to supply positions based on the COS study. This cost has already been factored into the basic charge levied to customers in the existing tariffs. These costs cannot be duplicated and recharged. Only a portion can be taken to conduct billing for the wheeling customer.

Table 6-1: Total Cost per Supply Position for 2023/2024 FY

Tariff Category	Service Type	R/Customer/Month
B Medium <500kVA	**Billing/Customer Service**	**R536**
C Large <2000kVA	**Billing/Customer Service**	**R2 682**

6.1.2. PROPOSED WHEELING TARIFF

Within the approved COS study, the administrative rates are extracted which provide the R/customer/month cost of service. This cost is added to the wheeling rates to recover the cost of administration incurred due to the wheeling arrangement. As per the wheeling policy, only two of the costs provided in Table 6-1 is applicable as the eligibility to enter into a wheeling agreement requires the off-taker be higher than 100kVA and the maximum wheeling capacity of 1 000kVA per customer. Therefore the proposed wheeling tariff be structure as per Table 6-2.

Table 6-2: Proposed Wheeling Charges for the 2026/2027 FY

Tariff Name	Wheeling Charge R/Month	Basic Charge R/Month	Access Charge R/kVA or A	Demand Charge R/kVA	Energy Charges R/kWh	Reactive Charge R/kVAr
Wheeling Medium <500kVA	R725	As per applicable tariff code	As per applicable tariff code	As per applicable tariff code	Credited as per wheeling scenario and PPA	As per applicable tariff code
Wheeling Large <2000kVA	R3 628	As per applicable tariff code	As per applicable tariff code	As per applicable tariff code	Credited as per wheeling scenario and PPA	As per applicable tariff code

6.2. BULK RESIDENTIAL TARIFFS

GLM has requested dedicated tariffs for residential group housing (estates, complex or apartments) which will be levied as a bulk customer, rather than individual residential customers within the group housing. The base rates of the proposed tariffs were developed using the outcomes of the approved COS study [1] and the HomePower Eskom tariff [6]. Two separate tariff codes are proposed to cater for two main types of bulk residential customers; group housing connected at LV and group housing connected at MV.

6.2.1. BULK RESIDENTIAL TARIFF (4.A)

This proposed tariff is applicable to group housing (residential estates, complexes, apartments) connected at LV portion of the network and is smaller than 500kVA. This tariff will be charged a TOU energy rate. The base rates are extracted from the COS study results for small bulk TOU customers. Table 6-3 displays the proposed tariffs for the 2026/2027 FY.

Table 6-3: Proposed Bulk Residential Tariff 4.A for the 2026/2027 FY

Tariff Name	Basic Charge R/Month	Access Charge R/kVA or A	Demand Charge R/kVA	HS Peak R/kWh	HS Standard R/kWh	HS Off peak R/kWh	LS Peak R/kWh	LS Standard R/kWh	LS Off peak R/kWh	Reactive Charge R/kVAr
Bulk Residential 4.A	R405,7636	R15,4804	R-	R7,6376	R2,4443	R1,8672	R3,5867	R2,3289	R1,8672	R0,3444

6.2.2. BULK RESIDENTIAL TARIFF (4.B)

This proposed tariff is applicable to group housing (residential estates, complexes, apartments) connected at MV section of the network regardless of the notified maximum demand (NMD) of the group housing. This tariff is also charged a TOU energy rate. The base rates are extracted from the COS study results for MV bulk TOU customers. Table 6-4 displays the proposed tariffs for the 2026/2027 FY.

Table 6-4: Proposed Bulk Residential Tariff 4.B for the 2026/2027 FY

Tariff Name	Basic Charge R/Month	Access Charge R/kVA or A	Demand Charge R/kVA	HS Peak R/kWh	HS Standard R/kWh	HS Off peak R/kWh	LS Peak R/kWh	LS Standard R/kWh	LS Off peak R/kWh	Reactive Charge R/kVAr
Bulk Residential 4.B	**R1 010,3848**	**R59,8562**	**R28,5323**	**R7,5117**	**R2,3184**	**R1,7413**	**R3,4609**	**R2,2030**	**R1,7413**	**R0,3444**

7. CONCLUSION

The phased implementation of cost-reflective tariffs for GLM represents a balanced approach to achieving financial sustainability while safeguarding customer affordability. By aligning with the EPP and applying varying annual increases for the different tariff groups, this strategy ensures gradual tariff adjustments while meeting its revenue requirement that mitigates economic shocks while also protecting vulnerable consumers. This multi-year plan provides revenue certainty for infrastructure investment and operational efficiency, positioning the municipality for a transparent and sustainable energy future.

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ANNEXURE A: Anticipated Revenue Calculation 2026/2027 FY

Table 0-1: Option 1 - Anticipated Revenue Calculation 2026/2027 FY

Existing	Energy Revenue	Basic Charge Revenue	Access Charge Revenue	Demand Charge Revenue	Reactive Charge Revenue	Totals
DOMI	R74 799 440,06	R-	R-	R-	R-	R74 799 440,06
DOMI	R-	R-	R-	R-	R-	R-
1503;1580;PDOM	R55 532 885,69	R-	R-	R-	R-	R55 532 885,69
1503;1580;PDOM	R8 804 027,92	R-	R-	R-	R-	R8 804 027,92
1504;1506;1584;TOU20	R377 110 571,40	R38 253 830,81	R2 711 289,02	R-	R-	R418 075 691,22
1504;1506;1584;TOU20	R6 153 925,19	R965 740,83	R33 383,11	R-	R-	R7 153 049,13
1504;1506;1584;TOU20	R2 978 205,42	R224 982,45	R16 147,26	R-	R-	R3 219 335,13
1507;1508;1582;1583;PCOM	R16 816 627,51	R-	R-	R-	R-	R16 816 627,51
1507;1508;1582;1583;PCOM	R34 357 884,57	R-	R-	R-	R-	R34 357 884,57
1509;1511;1512;1561;1591;PCOM	R60 189 514,86	R1 341 243,24	R567 128,18	R-	R-	R62 097 886,28
1509;1511;1512;1561;1591;PCOM	R33 038 638,25	R251 403,35	R388 871,95	R-	R-	R33 678 913,55
1509;1511;1512;1561;1591;PCOM	R22 322 763,42	R1 867 365,47	R262 502,52	R-	R-	R24 452 631,40
1541;1542	R1 524 816,34	R202 521,42	R-	R-	R-	R1 727 337,76
1543	R340 478,74	R323 065,22	R-	R-	R-	R663 543,96
1544	R1 669 738,22	R195 801,02	R-	R-	R-	R1 865 539,24
1545	R1 153 418,21	R1 106 861,65	R-	R-	R-	R2 260 279,86
TOUSP; TOUSS; TOUDO	R1 472 130,12	R411 822,78	R10 002,98	R-	R-	R1 893 955,87
TOUCP; TOUCS; TOUCO	R23 023 070,68	R1 988 691,48	R374 962,20	R-	R-	R25 386 724,36
TOU1A; TOU1; TOUP1; TOUS1; TOUO1	R179 503 805,29	R5 351 956,92	R65 479 405,09	R26 098 030,95	R678,41	R276 433 876,67
TOUSD; TOUSA; TOUPM; TOUSM; TOUOS	R162 947 351,18	R1 944 367,50	R30 763 462,86	R17 273 650,68	R19 847,02	R212 948 679,24
TOU2A; TOU2; TOUP2; TOUS2; TOUO2	R102 748 454,17	R1 265 400,86	R17 459 877,34	R10 082 099,85	R174,48	R131 556 006,70

Existing	Energy Revenue	Basic Charge Revenue	Access Charge Revenue	Demand Charge Revenue	Reactive Charge Revenue	Totals
TOUDP; TOUMP; TOUDS; TOUMS; TOUOD; TOUMO	-R1 406 863,75	R-	R-	R-	R-	-R1 406 863,75
1530; 1531; 1559	R27 257 685,34	R37 528,42	R-	R-	R-	R27 295 213,76
1556;1556;1587;TOU56	R895 176,18	R138 691,99	R-	R-	R-	R1 033 868,18
	R1 192 027 299,36	**R55 796 261,86**	**R118 060 574,36**	**R53 453 781,48**	**R20 699,91**	**R1 419 358 616,97**

ANNEXURE B: Customer Monthly Bill Increase Calculation 2025/2026 FY to 2026/2027 FY

Table 0-1: Domestic Customer Monthly Bill Increase Calculation

2025/2026 Indigent											2026/2027 Indigent								
Tariff	Capacity	Basic Cha	Consumpti	Energy Char	Demand (kV	Access Ch	Demand Cha	Month Bill	Difference	Difference	Tariff	Capacity (	Basic Cha	Consumpti	Energy Char	Demand (kV	Access Cha	Demand Ch	Month Bill
Domestic Indigent PP - Low	20	R -	350	R 728,56	2	R -	R -	R 728,56	R 55,18	8%	Domestic Indigent PP - Low	20	R -	350	R 783,74	2	R -	R -	R 783,74
Domestic Indigent Conv - Med	40	R -	500	R 1 235,26	2	R -	R -	R 1 235,26	R 93,56	8%	Domestic Indigent Conv	40	R -	500	R 1 328,82	2	R -	R -	R 1 328,82
Domestic Indigent Conv - High	60	R -	800	R 2 182,92	2	R -	R -	R 2 182,92	R 165,32	8%	Domestic Indigent Conv	60	R -	800	R 2 348,24	2	R -	R -	R 2 348,24

2025/2026 Domestic											2026/2027 Domestic								
Tariff	Capacity	Basic Cha	Consumpti	Energy Char	Demand (kV	Access Ch	Demand Cha	Month Bill	Difference	Difference	Tariff	Capacity (	Basic Cha	Consumpti	Energy Char	Demand (kV	Access Cha	Demand Ch	Month Bill
Domestic > 20 Amp PP - Low	30	R 107,14	350	R 1 047,55	2	R 194,10	R -	R 1 348,79	R 114,56	8%	Domestic > 20 Amp PP - Low	30	R 118,18	350	R 1 118,38	2	R 226,79	R -	R 1 463,35
Domestic > 20 Amp Conv - Med	60	R 107,14	600	R 1 795,80	5	R 388,20	R -	R 2 291,14	R 197,84	9%	Domestic > 20 Amp Conv - Me	60	R 118,18	600	R 1 917,23	5	R 453,57	R -	R 2 488,98
Domestic > 20 Amp 3 ph Conv -	60	R 107,14	1 200	R 3 591,60	14	R 1 164,60	R -	R 4 863,34	R 456,01	9%	Domestic > 20 Amp 3 ph Conv	60	R 124,16	1 200	R 3 834,46	14	R 1 360,72	R -	R 5 319,35

2025/2026 1.D Domestic Flex Low Consumption												2026/2027 1.D Domestic Flex									
Tariff	Capacity	Basic Cha	Consumpt	Energy Char	Demand (k	Access Ch	Demand Cha	Month Bill	Difference	Difference		Tariff	Capacity (	Basic Cha	Consumpti	Energy Char	Demand (k	Access Cha	Demand Ch	Month Bill	
TOUSP - HS	60	R 107,94	50	R 366,93	14	R 1 173,60	R -					TOUSP - HS	60	R 132,19	50	R 399,82	14	R 1 404,46	R -		
TOUSS - HS	60	R 107,94	500	R 1 371,00	14	R 1 173,60	R -					TOUSS - HS	60	R 132,19	500	R 1 497,20	14	R 1 404,46	R -		
TOUDO - HS	60	R 107,94	41	R 74,99	14	R 1 173,60	R -					TOUDO - HS	60	R 132,19	41	R 81,44	14	R 1 404,46	R -		
TOUSP - LS	60	R 107,94	50	R 152,27	14	R 1 173,60	R -	R 4 389,84	R 555,52	13%		TOUSP - LS	60	R 132,19	50	R 166,73	14	R 1 404,46	R -	R 4 945,35	
TOUSS - LS	60	R 107,94	500	R 1 083,35	14	R 1 173,60	R -					TOUSS - LS	60	R 132,19	500	R 1 198,13	14	R 1 404,46	R -		
TOUDO - LS	60	R 107,94	41	R 59,77	14	R 1 173,60	R -					TOUDO - LS	60	R 132,19	41	R 65,39	14	R 1 404,46	R -		

2025/2026 1.D Domestic Flex High Consumption												2026/2027 1.D Domestic Flex									
Tariff	Capacity	Basic Cha	Consumpt	Energy Char	Demand (k	Access Ch	Demand Cha	Month Bill	Difference	Difference		Tariff	Capacity (	Basic Cha	Consumpti	Energy Char	Demand (k	Access Cha	Demand Ch	Month Bill	
TOUSP - HS	60	R 107,94	320	R 2 348,32	14	R 1 173,60	R -					TOUSP - HS	60	R 132,19	320	R 2 558,85	14	R 1 404,46	R -		
TOUSS - HS	60	R 107,94	800	R 2 193,60	14	R 1 173,60	R -					TOUSS - HS	60	R 132,19	800	R 2 395,51	14	R 1 404,46	R -		
TOUDO - HS	60	R 107,94	120	R 219,49	14	R 1 173,60	R -					TOUDO - HS	60	R 132,19	120	R 238,36	14	R 1 404,46	R -		
TOUSP - LS	60	R 107,94	320	R 974,50	14	R 1 173,60	R -	R 8 925,73	R 979,08	11%		TOUSP - LS	60	R 132,19	320	R 1 067,05	14	R 1 404,46	R -	R 9 904,81	
TOUSS - LS	60	R 107,94	800	R 1 733,36	14	R 1 173,60	R -					TOUSS - LS	60	R 132,19	800	R 1 917,01	14	R 1 404,46	R -		
TOUDO - LS	60	R 107,94	120	R 174,92	14	R 1 173,60	R -					TOUDO - LS	60	R 132,19	120	R 191,37	14	R 1 404,46	R -		

Table 0-2: Commercial and Agricultural Customer Monthly Bill Increase Calculation

2025/2026 Commercial												2026/2027 Commercial									
Tariff	Capacity	Basic Cha	Consumpt	Energy Char	Demand (k	Access Ch	Demand Cha	Month Bill	Difference	Difference		Tariff	Capacity (	Basic Cha	Consumpti	Energy Char	Demand (k	Access Cha	Demand Ch	Month Bill	
Commercial PP = 20 Amps 1 ph - Low	20	R -	350	R 1 451,80	2	R -	R -	R 1 451,80	R 60,75	4%		Commercial PP = 20 Amps 1 p	20	R -	350	R 1 512,55	2	R -	R -	R 1 512,55	
Commercial Credit = 20 Amps 1 ph - Low	20	R -	400	R 1 659,20	2	R -	R -	R 1 659,20	R 69,43	4%		Commercial Credit = 20 Amps	20	R -	400	R 1 728,63	2	R -	R -	R 1 728,63	
Commercial PP > 20 Amps 1 ph Med	30	R 98,07	600	R 2 017,80	2	R 322,80	R -	R 2 438,67	R 184,60	8%		Commercial PP > 20 Amps 1 p	30	R 106,35	600	R 2 168,23	2	R 348,70	R -	R 2 623,27	
Commercial Credit > 20 Amps 1 ph - Med	60	R 98,07	1 200	R 4 035,60	5	R 645,60	R -	R 4 779,27	R 360,93	8%		Commercial Credit > 20 Amps	60	R 106,35	1 200	R 4 336,45	5	R 697,40	R -	R 5 140,20	
Commercial Credit > 20 Amps 3 ph - High	60	R 98,07	1 600	R 5 380,80	14	R 1 936,80	R -	R 7 415,67	R 570,83	8%		Commercial Credit > 20 Amps	60	R 112,36	1 600	R 5 781,94	14	R 2 092,21	R -	R 7 986,50	

2025/2026 Agricultural												2026/2027 Agricultural									
Tariff	Capacity	Basic Cha	Consumpt	Energy Char	Demand (k	Access Ch	Demand Cha	Month Bill	Difference	Difference		Tariff	Capacity (	Basic Cha	Consumpti	Energy Char	Demand (k	Access Cha	Demand Ch	Month Bill	
5.1 Agric 10 kVA to 16 kVA - Low		R 447,93	400	R 1 306,80	10	R -	R -	R 1 754,73	R 133,21	8%		5.1 Agric 10 kVA to 16 kVA - L	0	R 482,19	400	R 1 405,75	10	R -	R -	R 1 887,94	
5.2 Agric above 16 kVA. up to 25 kVA - Low		R 757,85	600	R 1 960,20	16	R -	R -	R 2 718,05	R 206,39	8%		5.2 Agric above 16 kVA. up to	0	R 815,82	600	R 2 108,62	16	R -	R -	R 2 924,44	
5.3 Agric above 25 kVA. up to 50 kVA - Med		R1 515,73	800	R 2 613,60	25	R -	R -	R 4 129,33	R 313,84	8%		5.3 Agric above 25 kVA. up to	0	R 1 631,68	800	R 2 811,49	25	R -	R -	R 4 443,17	
5.4 Agric above 50 kVA. up to 100 kVA. - High		R1 680,08	1 600	R 5 227,20	50	R -	R -	R 6 907,28	R 524,30	8%		5.4 Agric above 50 kVA. up to	0	R 1 808,60	1 600	R 5 622,98	50	R -	R -	R 7 431,58	

2025/2026 2.C Commercial Flex High Consumption											2026/2027 2.C Commercial Flex									
Tariff	Capacity	Basic Cha	Consumpt	Energy Char	Demand (k	Access Ch	Demand Cha	Month Bill	Difference	Difference	Tariff	Capacity (	Basic Cha	Consumpt	Energy Char	Demand (k	Access Cha	Demand Ch	Month Bill	
TOUCP - HS	80	R 399,44	341	R 2 502,43	18	R 2 582,40	R -				TOUCP - HS	80	R 427,86	341	R 2 676,67	18	R 2 867,08	R -		
TOUCS - HS	80	R 399,44	1 689	R 4 631,24	18	R 2 582,40	R -				TOUCS - HS	80	R 427,86	1 689	R 4 964,65	18	R 2 867,08	R -		
TOUCO - HS	80	R 399,44	1 606	R 2 937,53	18	R 2 582,40	R -	R 20 092,11	R 1 657,29	8%	TOUCO - HS	80	R 427,86	1 606	R 3 131,06	18	R 2 867,08	R -	R 21 749,40	
TOUCP - LS	80	R 399,44	341	R 1 038,45	18	R 2 582,40	R -				TOUCP - LS	80	R 427,86	341	R 1 137,03	18	R 2 867,08	R -		
TOUCS - LS	80	R 399,44	1 689	R 3 659,56	18	R 2 582,40	R -				TOUCS - LS	80	R 427,86	1 689	R 3 937,25	18	R 2 867,08	R -		
TOUCO - LS	80	R 399,44	1 606	R 2 341,07	18	R 2 582,40	R -				TOUCO - LS	80	R 427,86	1 606	R 2 607,79	18	R 2 867,08	R -		

2025/2026 2.C Commercial Flex Low Consumption											2026/2027 2.C Commercial Flex									
Tariff	Capacity	Basic Cha	Consumpt	Energy Char	Demand (k	Access Ch	Demand Cha	Month Bill	Difference	Difference	Tariff	Capacity (	Basic Cha	Consumpt	Energy Char	Demand (k	Access Cha	Demand Ch	Month Bill	
TOUCP - HS	80	R 399,44	120	R 880,62	18	R 2 582,40	R -				TOUCP - HS	80	R 427,86	120	R 941,94	18	R 2 867,08	R -		
TOUCS - HS	80	R 399,44	1 225	R 3 358,95	18	R 2 582,40	R -				TOUCS - HS	80	R 427,86	1 225	R 3 600,77	18	R 2 867,08	R -		
TOUCO - HS	80	R 399,44	325	R 594,46	18	R 2 582,40	R -	R 11 309,26	R 945,48	8%	TOUCO - HS	80	R 427,86	325	R 633,62	18	R 2 867,08	R -	R 12 254,74	
TOUCP - LS	80	R 399,44	120	R 365,44	18	R 2 582,40	R -				TOUCP - LS	80	R 427,86	120	R 400,13	18	R 2 867,08	R -		
TOUCS - LS	80	R 399,44	1 225	R 2 654,21	18	R 2 582,40	R -				TOUCS - LS	80	R 427,86	1 225	R 2 855,61	18	R 2 867,08	R -		
TOUCO - LS	80	R 399,44	325	R 473,75	18	R 2 582,40	R -				TOUCO - LS	80	R 427,86	325	R 527,73	18	R 2 867,08	R -		

Table 0-3: Bulk Meter Customer Monthly Bill Increase Calculation

2025/2026 3.A GEORGE TIME OF USE: LV > 100 kVA High Consumption												2026/2027 3.A GEORGE TIME OF USE: LV > 100 kVA									
Tariff	Capacity	Basic Cha	Consumpt	Energy Charg	Demand (kV	Access Char	Demand Cha	Reactive Ch	Month Bill	Difference	Difference	Tariff	Capacity (	Basic Char	Consumption	Energy Char	Demand (kV	Access Cha	Demand Cha	Reactive Char	Month Bill	
TOUP1-HS		R 829,84	2 079	R 15 539,90	90	R 17 126,10	R 8 156,70	R 0,36				TOUP1-HS	0	R 904,36	2 079	R 16 519,41	90	R 18 158,64	R 9 103,62	R 0,39		
TOUS1-HS		R 829,84	5 103	R 14 469,56	90	R 17 126,10	R 8 156,70	R 0,36				TOUS1-HS	0	R 904,36	5 103	R 15 459,41	90	R 18 158,64	R 9 103,62	R 0,39		
TOUO1-HS		R 829,84	5 220	R 9 983,25	90	R 17 126,10	R 8 156,70	R 0,36	R 93 349,11	R 6 341,03	7%	TOUO1-HS	0	R 904,36	5 220	R 10 438,20	90	R 18 158,64	R 9 103,62	R 0,39	R 99 690,14	
TOUP1-LS		R 829,84	2 079	R 6 216,42	90	R 17 126,10	R 8 156,70	R 0,36				TOUP1-LS	0	R 904,36	2 079	R 6 783,48	90	R 18 158,64	R 9 103,62	R 0,39		
TOUS1-LS		R 829,84	5 103	R 11 803,24	90	R 17 126,10	R 8 156,70	R 0,36				TOUS1-LS	0	R 904,36	5 103	R 12 550,72	90	R 18 158,64	R 9 103,62	R 0,39		
TOUO1-LS		R 829,84	5 220	R 9 223,74	90	R 17 126,10	R 8 156,70	R 0,36				TOUO1-LS	0	R 904,36	5 220	R 9 771,90	90	R 18 158,64	R 9 103,62	R 0,39		

2025/2026 3.A GEORGE TIME OF USE: LV > 100 kVA Low Consumption												2026/2027 3.A GEORGE TIME OF USE: LV > 100 kVA									
Tariff	Capacity	Basic Cha	Consumpt	Energy Charg	Demand (kV	Access Char	Demand Cha	Reactive Ch	Month Bill	Difference	Difference	Tariff	Capacity (	Basic Char	Consumption	Energy Char	Demand (kV	Access Cha	Demand Cha	Reactive Char	Month Bill	
TOUP1-HS		R 829,84	520	R 3 884,98	90	R 17 126,10	R 8 156,70	R 0,36				TOUP1-HS	0	R 904,36	520	R 4 129,85	90	R 18 158,64	R 9 103,62	R 0,39		
TOUS1-HS		R 829,84	1 276	R 3 617,39	90	R 17 126,10	R 8 156,70	R 0,36				TOUS1-HS	0	R 904,36	1 276	R 3 864,85	90	R 18 158,64	R 9 103,62	R 0,39		
TOUO1-HS		R 829,84	1 305	R 2 495,81	90	R 17 126,10	R 8 156,70	R 0,36	R 42 922,03	R 3 125,77	7%	TOUO1-HS	0	R 904,36	1 305	R 2 609,55	90	R 18 158,64	R 9 103,62	R 0,39	R 46 047,80	
TOUP1-LS		R 829,84	520	R 1 554,10	90	R 17 126,10	R 8 156,70	R 0,36				TOUP1-LS	0	R 904,36	520	R 1 695,87	90	R 18 158,64	R 9 103,62	R 0,39		
TOUS1-LS		R 829,84	1 276	R 2 950,81	90	R 17 126,10	R 8 156,70	R 0,36				TOUS1-LS	0	R 904,36	1 276	R 3 137,68	90	R 18 158,64	R 9 103,62	R 0,39		
TOUO1-LS		R 829,84	1 305	R 2 305,94	90	R 17 126,10	R 8 156,70	R 0,36				TOUO1-LS	0	R 904,36	1 305	R 2 442,98	90	R 18 158,64	R 9 103,62	R 0,39		

2025/2026 3.B GEORGE TIME OF USE: MV High Consumption												
Tariff	Capacity	Basic Charg	Consumpti	Energy Charg	Demand (kV	Access Char	Demand Cha	Reactive Ch	Month Bill	Difference	Difference	
TOUPM - HS		R 4 077,26	11 303	R 73 644,70	90	R 12 414,60	R 8 518,50	R 0,36				
TOUSM - HS		R 4 077,26	27 000	R 70 429,50	90	R 12 414,60	R 8 518,50	R 0,36				
TOUOS - HS		R 4 077,26	31 353	R 55 918,08	90	R 12 414,60	R 8 518,50	R 0,36	R 362 571,52	R 26 207,56	7%	
TOUPM - LS		R 4 077,26	11 303	R 30 243,44	90	R 12 414,60	R 8 518,50	R 0,36				
TOUSM - LS		R 4 077,26	27 000	R 55 420,20	90	R 12 414,60	R 8 518,50	R 0,36				
TOUOS - LS		R 4 077,26	31 353	R 51 904,89	90	R 12 414,60	R 8 518,50	R 0,36				

2026/2027 3.B GEORGE TIME OF USE: MV									
Tariff	Capacity (	Basic Charg	Consumption	Energy Char	Demand (kV	Access Cha	Demand Cha	Reactive Char	Month Bill
TOUPM - HS	0	R 4 386,75	11 303	R 80 165,21	90	R 13 124,21	R 9 017,14	R 0,39	
TOUSM - HS	0	R 4 386,75	27 000	R 75 146,08	90	R 13 124,21	R 9 017,14	R 0,39	
TOUOS - HS	0	R 4 386,75	31 353	R 58 771,42	90	R 13 124,21	R 9 017,14	R 0,39	
TOUPM - LS	0	R 4 386,75	11 303	R 33 627,13	90	R 13 124,21	R 9 017,14	R 0,39	R 388 779,09
TOUSM - LS	0	R 4 386,75	27 000	R 59 289,99	90	R 13 124,21	R 9 017,14	R 0,39	
TOUOS - LS	0	R 4 386,75	31 353	R 55 250,76	90	R 13 124,21	R 9 017,14	R 0,39	

2025/2026 3.B GEORGE TIME OF USE: MV Low Consumption												
Tariff	Capacity	Basic Charg	Consumpti	Energy Charg	Demand (kV	Access Char	Demand Cha	Reactive Ch	Month Bill	Difference	Difference	
TOUPM - HS		R 4 077,26	2 826	R 18 411,17	90	R 12 414,60	R 8 518,50	R 0,36				
TOUSM - HS		R 4 077,26	6 750	R 17 607,38	90	R 12 414,60	R 8 518,50	R 0,36				
TOUOS - HS		R 4 077,26	7 838	R 13 979,52	90	R 12 414,60	R 8 518,50	R 0,36	R 109 400,92	R 7 690,22	7%	
TOUPM - LS		R 4 077,26	2 826	R 7 560,86	90	R 12 414,60	R 8 518,50	R 0,36				
TOUSM - LS		R 4 077,26	6 750	R 13 855,05	90	R 12 414,60	R 8 518,50	R 0,36				
TOUOS - LS		R 4 077,26	7 838	R 12 976,22	90	R 12 414,60	R 8 518,50	R 0,36				

2026/2027 3.B GEORGE TIME OF USE: MV									
Tariff	Capacity (	Basic Charg	Consumption	Energy Char	Demand (kV	Access Cha	Demand Cha	Reactive Char	Month Bill
TOUPM - HS	0	R 4 386,75	2 826	R 20 041,30	90	R 13 124,21	R 9 017,14	R 0,39	
TOUSM - HS	0	R 4 386,75	6 750	R 18 786,52	90	R 13 124,21	R 9 017,14	R 0,39	
TOUOS - HS	0	R 4 386,75	7 838	R 14 692,85	90	R 13 124,21	R 9 017,14	R 0,39	
TOUPM - LS	0	R 4 386,75	2 826	R 8 406,78	90	R 13 124,21	R 9 017,14	R 0,39	R 117 091,14
TOUSM - LS	0	R 4 386,75	6 750	R 14 822,50	90	R 13 124,21	R 9 017,14	R 0,39	
TOUOS - LS	0	R 4 386,75	7 838	R 13 812,69	90	R 13 124,21	R 9 017,14	R 0,39	

2025/2026 3.C GEORGE TIME OF USE: MV at HV substation. High Consumption												
Tariff	Capacity	Basic Charg	Consumpti	Energy Charg	Demand (kV	Access Char	Demand Cha	Reactive Ch	Month Bill	Difference	Difference	
TOUP2 - HS		R 7 000,12	42 994	R 304 542,20	90	R 9 911,70	R 7 159,50	R 0,36				
TOUS2 - HS		R 7 000,12	103 727	R 255 303,27	90	R 9 911,70	R 7 159,50	R 0,36				
TOUO2 - HS		R 7 000,12	110 031	R 184 048,85	90	R 9 911,70	R 7 159,50	R 0,36	R 1 248 016,43	R 71 625,07	6%	
TOUP2 - LS		R 7 000,12	42 994	R 108 757,62	90	R 9 911,70	R 7 159,50	R 0,36				
TOUS2 - LS		R 7 000,12	103 727	R 200 711,75	90	R 9 911,70	R 7 159,50	R 0,36				
TOUO2 - LS		R 7 000,12	110 031	R 170 581,06	90	R 9 911,70	R 7 159,50	R 0,36				

2026/2027 3.C GEORGE TIME OF USE: MV at HV substation.									
Tariff	Capacity (	Basic Charg	Consumption	Energy Char	Demand (kV	Access Cha	Demand Cha	Reactive Char	Month Bill
TOUP2 - HS	0	R 7 545,10	42 994	##########	90	R 10 441,73	R 7 738,99	R 0,39	
TOUS2 - HS	0	R 7 545,10	103 727	##########	90	R 10 441,73	R 7 738,99	R 0,39	
TOUO2 - HS	0	R 7 545,10	110 031	##########	90	R 10 441,73	R 7 738,99	R 0,39	
TOUP2 - LS	0	R 7 545,10	42 994	##########	90	R 10 441,73	R 7 738,99	R 0,39	R 1 319 641,51
TOUS2 - LS	0	R 7 545,10	103 727	##########	90	R 10 441,73	R 7 738,99	R 0,39	
TOUO2 - LS	0	R 7 545,10	110 031	##########	90	R 10 441,73	R 7 738,99	R 0,39	

2025/2026 3.C GEORGE TIME OF USE: MV at HV substation. Low Consumption												
Tariff	Capacity	Basic Charg	Consumpti	Energy Charg	Demand (kV	Access Char	Demand Cha	Reactive Ch	Month Bill	Difference	Difference	
TOUP2 - HS		R 7 000,12	10 749	R 76 135,55	90	R 9 911,70	R 7 159,50	R 0,36				
TOUS2 - HS		R 7 000,12	25 932	R 63 825,82	90	R 9 911,70	R 7 159,50	R 0,36				
TOUO2 - HS		R 7 000,12	27 508	R 46 012,21	90	R 9 911,70	R 7 159,50	R 0,36	R 330 057,87	R 19 147,17	6%	
TOUP2 - LS		R 7 000,12	10 749	R 27 189,41	90	R 9 911,70	R 7 159,50	R 0,36				
TOUS2 - LS		R 7 000,12	25 932	R 50 177,94	90	R 9 911,70	R 7 159,50	R 0,36				
TOUO2 - LS		R 7 000,12	27 508	R 42 645,26	90	R 9 911,70	R 7 159,50	R 0,36				

2026/2027 3.C GEORGE TIME OF USE: MV at HV substation.									
Tariff	Capacity (	Basic Charg	Consumption	Energy Char	Demand (kV	Access Cha	Demand Cha	Reactive Char	Month Bill
TOUP2 - HS	0	R 7 545,10	10 749	R 76 135,55	90	R 10 441,73	R 7 738,99	R 0,39	
TOUS2 - HS	0	R 7 545,10	25 932	R 68 475,89	90	R 10 441,73	R 7 738,99	R 0,39	
TOUO2 - HS	0	R 7 545,10	27 508	R 48 641,60	90	R 10 441,73	R 7 738,99	R 0,39	
TOUP2 - LS	0	R 7 545,10	10 749	R 30 502,90	90	R 10 441,73	R 7 738,99	R 0,39	R 349 205,04
TOUS2 - LS	0	R 7 545,10	25 932	R 54 035,03	90	R 10 441,73	R 7 738,99	R 0,39	
TOUO2 - LS	0	R 7 545,10	27 508	R 45 687,86	90	R 10 441,73	R 7 738,99	R 0,39	

Table 0-4: SSEG Customer Monthly Bill Increase Calculation

2025/2026 3.D Embedded Generation Tariff (Domestic) Low Energy Export												Difference	Difference	2026/2027 3.D Embedded Generation Tariff (Domestic)										
Tariff	Capacity	Basic Char	Consumpt	Energy Charg	Export Char	Demand (kV	Access Char	Demand Ch	Reactive Char	Estimate Bill				Tariff	Capacity (A	Basic Charge	Consumptio	Energy Char	Export Ener	Demand (kV	Access Charg	Demand Char	Reactive C	Estimate Bill
TOUDP - HS	60	R 107,94	50	R 366,93	R 7,00	14	R 1 173,60	R -	R -					TOUDP - HS	60	R 132,19	50	R 399,82	R 10,00	14	R 1 404,46	R -	R -	
TOUDS - HS	60	R 107,94	500	R 1 371,00	R 42,00	14	R 1 173,60	R -	R -					TOUDS - HS	60	R 132,19	500	R 1 497,20	R 60,00	14	R 1 404,46	R -	R -	
TOUDO - HS	60	R 107,94	41	R 74,99	R -	14	R 1 173,60	R -	R -	R 4 281,34	R	509,02	12%	TOUDO - HS	60	R 132,19	41	R 81,44	R -	14	R 1 404,46	R -	R -	R 4 790,35
TOUDP - LS	60	R 107,94	50	R 152,27	R 3,50	14	R 1 173,60	R -	R -					TOUDP - LS	60	R 132,19	50	R 166,73	R 5,00	14	R 1 404,46	R -	R -	
TOUDS - LS	60	R 107,94	500	R 1 083,35	R 56,00	14	R 1 173,60	R -	R -					TOUDS - LS	60	R 132,19	500	R 1 198,13	R 80,00	14	R 1 404,46	R -	R -	
TOUDO - LS	60	R 107,94	41	R 59,77	R -	14	R 1 173,60	R -	R -					TOUDO - LS	60	R 132,19	41	R 65,39	R -	14	R 1 404,46	R -	R -	

2025/2026 3.D Embedded Generation Tariff (Domestic) High Energy Export												Difference	Difference	2026/2027 3.D Embedded Generation Tariff (Domestic)										
Tariff	Capacity	Basic Char	Consumpt	Energy Charg	Export Char	Demand (kV	Access Char	Demand Ch	Reactive Char	Estimate4 Bill				Tariff	Capacity (A	Basic Charge	Consumptio	Energy Char	Export Ener	Demand (kV	Access Charg	Demand Char	Reactive C	Estimate Bill
TOUDP - HS	60	R 107,94	50	R 366,93	R 10,50	14	R 1 173,60	R -	R -					TOUDP - HS	60	R 132,19	50	R 399,82	R 15,00	14	R 1 404,46	R -	R -	
TOUDS - HS	60	R 107,94	500	R 1 371,00	R 45,50	14	R 1 173,60	R -	R -					TOUDS - HS	60	R 132,19	500	R 1 497,20	R 65,00	14	R 1 404,46	R -	R -	
TOUDO - HS	60	R 107,94	41	R 74,99	R 3,50	14	R 1 173,60	R -	R -	R 4 260,34	R	500,02	12%	TOUDO - HS	60	R 132,19	41	R 81,44	R 5,00	14	R 1 404,46	R -	R -	R 4 760,35
TOUDP - LS	60	R 107,94	50	R 152,27	R 7,00	14	R 1 173,60	R -	R -					TOUDP - LS	60	R 132,19	50	R 166,73	R 10,00	14	R 1 404,46	R -	R -	
TOUDS - LS	60	R 107,94	500	R 1 083,35	R 59,50	14	R 1 173,60	R -	R -					TOUDS - LS	60	R 132,19	500	R 1 198,13	R 85,00	14	R 1 404,46	R -	R -	
TOUDO - LS	60	R 107,94	41	R 59,77	R 3,50	14	R 1 173,60	R -	R -					TOUDO - LS	60	R 132,19	41	R 65,39	R 5,00	14	R 1 404,46	R -	R -	

2025/2026 3.D Embedded Generation Tariff (Commercial) Low Energy Export												Difference	Difference	2026/2027 3.D Embedded Generation Tariff (Commercial)										
Tariff	Capacity	Basic Char	Consumpt	Energy Charg	Export Char	Demand (kV	Access Char	Demand Ch	Reactive Char	Estimate Bill				Tariff	Capacity (A	Basic Charge	Consumptio	Energy Char	Export Ener	Demand (kV	Access Charg	Demand Char	Reactive C	Estimate Bill
TOUDP - HS	60	R 399,44	7	R 51,37	R 7,00	14	R 1 936,80	R -	R -					TOUDP - HS	60	R 427,86	7	R 54,95	R 10,00	14	R 2 150,31	R -	R -	
TOUDS - HS	60	R 399,44	82	R 224,84	R 42,00	14	R 1 936,80	R -	R -					TOUDS - HS	60	R 427,86	82	R 241,03	R 60,00	14	R 2 150,31	R -	R -	
TOUDO - HS	60	R 399,44	199	R 363,99	R -	14	R 1 936,80	R -	R -	R 3 357,01	R	287,74	9%	TOUDO - HS	60	R 427,86	199	R 387,97	R -	14	R 2 150,31	R -	R -	R 3 644,75
TOUDP - LS	60	R 399,44	7	R 21,32	R 3,50	14	R 1 936,80	R -	R -					TOUDP - LS	60	R 427,86	7	R 23,34	R 5,00	14	R 2 150,31	R -	R -	
TOUDS - LS	60	R 399,44	82	R 177,67	R 56,00	14	R 1 936,80	R -	R -					TOUDS - LS	60	R 427,86	82	R 191,15	R 80,00	14	R 2 150,31	R -	R -	
TOUDO - LS	60	R 399,44	199	R 290,08	R -	14	R 1 936,80	R -	R -					TOUDO - LS	60	R 427,86	199	R 323,13	R -	14	R 2 150,31	R -	R -	

2025/2026 3.D Embedded Generation Tariff (Commercial) High Energy Export												Difference	Difference	2026/2027 3.D Embedded Generation Tariff (Commercial)										
Tariff	Capacity	Basic Char	Consumpt	Energy Charg	Export Char	Demand (kV	Access Char	Demand Ch	Reactive Char	Estimate Bill				Tariff	Capacity (A	Basic Charge	Consumptio	Energy Char	Export Ener	Demand (kV	Access Charg	Demand Char	Reactive C	Estimate Bill
TOUDP - HS	60	R 399,44	7	R 51,37	R 21,00	14	R 1 936,80	R -	R -					TOUDP - HS	60	R 427,86	7	R 54,95	R 30,00	14	R 2 150,31	R -	R -	
TOUDS - HS	60	R 399,44	82	R 224,84	R 56,00	14	R 1 936,80	R -	R -					TOUDS - HS	60	R 427,86	82	R 241,03	R 80,00	14	R 2 150,31	R -	R -	
TOUDO - HS	60	R 399,44	199	R 363,99	R 14,00	14	R 1 936,80	R -	R -					TOUDO - HS	60	R 427,86	199	R 387,97	R 20,00	14	R 2 150,31	R -	R -	
TOUDP - LS	60	R 399,44	7	R 21,32	R 17,50	14	R 1 936,80	R -	R -	R 3 273,01	R	251,74	8%	TOUDP - LS	60	R 427,86	7	R 23,34	R 25,00	14	R 2 150,31	R -	R -	R 3 524,75
TOUDS - LS	60	R 399,44	82	R 177,67	R 70,00	14	R 1 936,80	R -	R -					TOUDS - LS	60	R 427,86	82	R 191,15	R 100,00	14	R 2 150,31	R -	R -	
TOUDO - LS	60	R 399,44	199	R 290,08	R 14,00	14	R 1 936,80	R -	R -					TOUDO - LS	60	R 427,86	199	R 323,13	R 20,00	14	R 2 150,31	R -	R -	

Table 0-5: Streetlight Customer Monthly Bill Increase Calculation

2025/2026 Lighting										Difference	Difference	2026/2027 Lighting									
Tariff	Capacity	Basic Char	Consumpt	Energy Char	Demand (kV	Access Char	Demand Cha	Month Bill				Tariff	Capacity (	Basic Cha	Consumpt	Energy Char	Demand (kV	Access Cha	Demand Ch	Month Bill	
6.1. STREET LIGHTING (Tariff code : 1530, 1531, 1559)	R -	1 420	R 5 624,62		R -	R -	R 5 624,62	R	460,86	8%	6.1. STREET LIGHTING (Tari	0	R 135,97	1 420	R 5 949,50	-	R -	R -	R 6 085,48		
6.2. NON MUNICIPAL STREETLIGHTS. SECURITY (	R -	1 420	R 5 624,62		R -	R -	R 5 624,62	R	460,86	8%	6.2. NON MUNICIPAL STREE	0	R 135,97	1 420	R 5 949,50	-	R -	R -	R 6 085,48		